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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 12 1974

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-622 & K-4191

SUNDRY NOTICES AND REPORTS ON WELLS

O. O. O.

ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Adobe Oil Company	7. Unit Agreement Name
3. Address of Operator 1100 Western United Life Bldg., Midland, Texas 79701	8. Farm or Lease Name Hannifin State Com.
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>31-E</u> NMPM.	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3503.4 Gr.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER zone in Upper Morrow

Perforate and treat another

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS OTHER Perforate and treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit 9/17/74. Set blanking plug in BS nipple. Circulated KCL water and spotted 250 gals Acetic acid. Pulled tbg and perforated another sand stringer in the Upper Morrow zone with ten holes from 11,719-724'. Ran tbg and Baker AR packer with tubing at 11,993'. Swabbed well dry with slight show of gas. Acidized w/2500 gal 7-1/2% MS acid. Pumped in 3.1 bpm at 5400#. Swabbed well and well started flowing. Flowed well until 10/1/74. Pulled blanking plug and tested both zones in Upper Morrow together. On 10/15/74 shut well in for four-point test. Results of test showed a CAOF of 572 Mcf. Now signing a gas contract with Continental Oil Company. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED m. d. Hogg TITLE Vice President DATE 11/11/74

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE NOV 12 1974

CONDITIONS OF APPROVAL, IF ANY: