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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 24 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

L622K4191

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Adobe Oil & Gas Corporation ✓	8. Farm or Lease Name Hanifin State Co.
3. Address of Operator 1100 Western United Life Bldg. Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat West Lusk-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3503 G. L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set C.I. cement retainer @ 11,650' - pump 25 SX cement below same
2. Spot 35 SX plug 50' in & out of 5 1/2 csng. stub @ approx. 10,500'
3. " 35 SX plug 10,050'-10,150'
4. " 35 SX plug 8450'-8550'
5. " 35 SX plug 6720'-6820'
6. " 35 SX plug 5000'-5100'
7. " 35 SX plug 3730'-3830' (Tag plug)
8. " 35 SX plug 2160'-2260' (D.V. Tool @ 2210')
- * 9. " 35 SX plug 50' in & out 8 5/8" Stub. + Tag
- * 10. " 45 SX plug 775'-675' in & out 11 3/4 + Tag
11. " 10 SX plug in Top 11 3/4

Note: If unable to get 8 5/8" csng. - Perf. at 775' & squeeze cement 50' into 11 3/4 csng.

** Hole will be filled with mud between plugs.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Vice President

DATE

3/19/81

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

MAR 25 1981

CONDITIONS OF APPROVAL, IF ANY:

* AS Noted Above

Notify N.M.O.C.C. in sufficient time to witness

Plugging

4/2/81 Run & set C&I, cement retainer at 11,650'
 - Stung out of retainer and broke circulation. (10# line)
 Circulated out gas bubble and stabilized hole.
 Tested tubing to 5000# OK.
 Hollister pumped 30 sx Class A Portland cement. (51 BBLs)
 Displacement tubing is 68 BBLs. Pumped 55 BBLs displacement.
 Stung back into retainer. Placed 1000# PSI on backside.
 Squeezed 13 BBLs below retainer starting PSI 3200# ending 3900#
 Stung out of retainer and reversed out tubing.
 Mike Skifffield

4-6-81 Cut + pulled 5,150' of 5 1/2"
 Pumped 35 sx e 8538
 35 sx e 6820 (mw)
 50 sx e 5,209'

4-7-81 Tagged TOCC 4677'
 Spot 75 sx e 3845' (mw)
 Tagged TOC e 3610'

4-8-81 Spot 35 sx e 2274 (mw)
 Tagged TOC e 2100
 Cut + Pull 1930' of 8 5/8" CSG

4-9-81 Spot 30 sx e 771
 Tagged e 650'
 Spot 35 sx e 616' (mw)
 Spot 15 sx e surface