10-20-66

Please note we have removed Federal from the lease name. This was done because Federal is not a part of the unit name.

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	NO: OF COPIES RECEIVED 5				
	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION		Form (
	SANTA FE /	REQUEST	FOR ALLOWABLE		rdes Old C-104 and C-110 pre 1-1 65
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE			RECE	
	TRANSPORTER GAS /		<u>(</u>)		
	OPERATOR /		1	00T 6	1966
Ι.	PRORATION OFFICE				1300
	Perry R. Bass				С.
	Address				
	Box 1178, Monahans, Texas 79756 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner <u>Pan American Petroleum Corporation, Box 68, Hobbs, New Mexico 88240</u>				
11.	DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Nan	ne, Including Formation	Kind of Leas	
	Big Eddy Unit Rederal	<u>1</u>	lusk Strawn	State, Federa	or Fee Federal
-	Location				
	Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East				
	Line of Section 27 Township 19–S Range 31–E , NMPM, Eddy County				
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
ш.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	oved copy of this	form is to be sent)
	Texas-New Mexico Pipe I	ine Company	Box 1510, Midland, Te Address Give address to which appro	xas 79701	form is to be sent)
	Name of Authorized Transporter of Cas		1 TANI 66666		
	Phillips Petroleum Comp If well produces oil or liquids,	Unit Sec. Twp. Ege.	Phillips Building, Of Is gas actually connected?	hen	
	give location of tanks.	C 34 19-S 31-E	Yes	October 1	8, 1965
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		· · · · · · · · · · · ·
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back	Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compt. Ready to Floa.			
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
1	Perforations			Depth Casino	Shoe
			CEMENTING RECORD		CKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	THE DATA AND REQUEST FO	OP ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be eq	ual to or exceed top allow-
V.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas		• •
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
!		Oil-Bbls.	Water-Bbls.	Gas - MCF	
	Actual Prod. During Test	011-8018.	114707 - DD101		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of C	ondensate
	Actual Prod. Test-MCF/D	Length of leat			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
					MISSION
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	This change effective: October 1, 1966. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UCT 21 1900 , 19 BY A. C. Sussett TITLE OIL AND CAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104.		
	It. A. Wusty, H.		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature)		tests taken on the well in accordance with mult in.		
	Division Production Clerk		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	October 4, 1966		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date)		 Separate Forms C-104 m 	ust be filed for	r each pool in multiply
			completed wells.		