Form 9-331 (May 1963)	DEPART		HE INTER	I. O. C. C. SUBMIT IN (Other insi IOR verse side)		Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "AFFLICATION FOR PERMIT-" for such proposals.)						New Mexico 02447 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL GAS WELL X GAS WELL		Depleted oi	l well	RECE	VEW	7. UNIT AGREEMENT NAME Big Eddy Unit	
2. NAME OF OPERATOR	rry R. Bass	Pr A		AUG20	- 16 <b>9</b>	8. FARM OB LEASE NAME	
3. ADDRESS OF OPERA				U. S. GLULUGI ARTESIA, NE	CAL SURVE		
Box 1178, Monahans, Texas 79756 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						5 10. FIELD AND POOL, OR WILDCAT Lusk (Strawn)	
	from the we etter C	st line and	1 6601 fro	n the north	line.	11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)				Sec. 34, T19S, R31E, 12. COUNTY OR PARISH 13. STATE	
		3486	KDB		·····	Eddy N. Mex.	
16.	Check Ap	propriate Box	To Indicate N	lature of Notice	, Report, or	Other Data	
	NOTICE OF INTEN			1		QUENT REPORT OF :	
TEST WATER SHU	C-OFF	PULL OR ALTER CAS	SING	WATER SHU	T-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLET	ге	FRACTURE 1	BEATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	— .	4	OR ACIDIZING	ABANDONMENT* X	
REPAIR WELL (Cther)	<b>L</b> ]	THANGE PLANS		(Other) (Nore	: Rei ort resul	its of multiple completion on Well apletion Report and Log form.)	
ted 60 sx. of the $4\frac{1}{2}$ " OD cas 15.9 lbs. per #4). Slurry w free-point; cu 8-5/8" OD cas brine mud. Sp per gal. Pull to the surface casing; rigged Recapitulatio	regular nea gal. Pull weight 15.8 at the 8-5/2 ootted 75 si ed tubing to s. Slurry to down DA&S on of plugg	at cement ( 4650; spott ed the $\frac{1}{2}$ " lbs. per g 3" OD casin -3/8" ODEUE c. regular up to 50'. weight 15.9 unit. Clea ing: Ca	Plug #2) a ed 60 sx. CD casing al. Pulle g at 1000 tubing to neat cemen Spotted lbs. per ned up loo lculated	t 5650. SI regular nea up to 3985 ed remaining Pulled a 740'. Cin t (Plug #5) 88 sx. of re gal. Insta- cation, read	Lurry weight cement spotted g $4\frac{1}{2}$ " OD and laid coulated to a 740. egular new alled well dy for in	asing for a conductor, spo ght 15.9 lbs. per gal. Pu (Plug #3). Slurry weight 45 sx. of neat cement (Pl casing. Ran McCullough down 30 joints (1000') of with 120 bbls. of salt gel Slurry weight 15.9 lbs. at cement (Plug #6), to fi 1 marker in top of surface spection, 8-14-69. Calcula	
		ottom	<u>Top</u>	Plug #	Sacks	Bottom Top	
2		retainer at 650	11,304) 54 <b>8</b> 7	<del>4</del> 5	45 75	3985 3842 740 630	
		550	4487	6	38	50 Surfac	
18. I bereby certify th SIGNED	the O.C.	Swen		sst. Div. M	lgr.	DATE \$ <u>-19-69</u>	
APPROVED BY	PPOVAL IF A	NY :	TITLE			DATE	
DPROVI	=1)						
11-1- JA		- *Se	ee Instructions	on Reverse Sid		n an Arthur an Air a Air an Air	
R. L. BEEKMA					<b>C</b> .	0.12	

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