

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 063696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barton "B" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated *Lusk*
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA *Strawn*
(etc.)

Sec. 22, T-19-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company ✓		8. FARM OR LEASE NAME Barton "B" Federal	
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FHL & 660' FHL of Section 22		10. FIELD AND POOL, OR WILDCAT Undesignated <i>Lusk</i>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3540 GL (Est.)	12. COUNTY OR PARISH Eddy
			13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set and Cemented. 8 5/8" OD 32# J-55 Casing @ 3992 first stage w/200 sx Incor 2% Ca Cl 2. Second stage w/50 sx 50-50 Poz Incor, 4% Cal Cl 2 followed by 175 sx 50-50 poz 6% gel. Top of cement 2025' by temperature survey. Pressure tested to 1000 psi for 30 min. after WOC 12 hours. Held OK. Mixing temperature 70°. Formation temperature 100°. Estimated compressive strength after WOC 12 hours is 1360 psi.

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MAY 27 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
DATE 5-24-65

18. I hereby certify that the foregoing is true and correct

SIGNED

J.F. Carnes

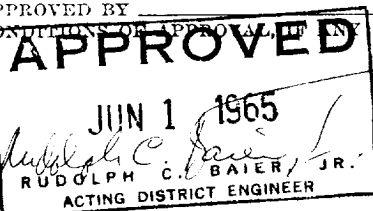
TITLE

Dist. Prod. Foreman

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY



TITLE

DATE

*See Instructions on Reverse Side

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