

<u>WELL LOGS</u>	Top Anhydrite	700'	1st Sand	8340'
	Top Salt	850'	2nd Sand	9100'
	Base Salt	2230'	3rd Sand	9890'
	Top Yates	2430'	Wolfcamp Lime	10520'
	Top Seven Rivers	2660'	Cisco Shale	10700'
	Delaware	4700'	Strawn Lime	11400'
	Bone Springs	7090'	T.D.	11500'

WELL LOGS

1. The AOCES Daily Drilling Report will be filled out completely and neatly each 8-hour tour. One clear and legible copy will be mailed daily to Tenneco Oil Company.
2. A daily report sheet and a cost sheet will be furnished by the operator for the well. The contractor's tool person will keep these forms current and complete. The daily cost, total cumulative cost and cumulative well cost will be given daily along with the Tenneco morning report. At the conclusion of the well, the cost forms will be mailed to Tenneco Oil Company, P.O. Box 1031, Midland, Texas.
3. The morning report shall be called to Tenneco's Midland office as soon after 8:00 C.S.T. each weekday morning as practicable. Phone number is MU 3-4621, area code 915.
4. For notifications at other than office hours, call:

LOGGING:

Frank Collins MU 2-1985
B. E. Desadier MU 4-5390

RECORDS:

Carl Rathburn OX 4-0151
A. R. Gibson MU 4-7545
A. W. Lang MU 2-3010

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