

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0107697	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 1031, Midland, Texas		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' <sup>N</sup> FWL & 660' FEL of Section 26		8. FARM OR LEASE NAME Jones Federal	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3513 DF		10. FIELD AND POOL, OR WILDCAT Lusk Strawn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-19-S, R-31-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set and cemented 8 5/8" 32# J-55 casing @ 3991' as follows:  
First stage - 200 sx Incor w/2% Ca Cl<sub>2</sub> around base of casing.  
Second stage - (Thru DV tool @ 2610) 50 sx 50-50 Incor poz mix w/4% Ca Cl<sub>2</sub> followed by 250 sx 50-50 Incor poz mix w/6% gel.

Top of cement 2145 by temp survey Pressure tested casing to 1000 psi for 30 min.  
After WOC 11 hours. Held OK. Mixing temperature 75°, Formation temperature 100°.  
Estimated Compressive strength after WOC 11 hours. 1200 psi.

RECEIVED

JUL 23 1965

O. C. C.  
ARTESIA, NEW MEXICO

RECEIVED  
JUL 22 1965  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED J. F. Carnes J.F. Carnes TITLE District Prod. Foreman DATE July 20, 1965

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF

APPROVED  
JUL 22 1965  
RUDOLPH C. BAERY, JR.  
ACTING DISTRICT ENGINEER

TITLE

DATE

\*See Instructions on Reverse Side