

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____	
2. NAME OF OPERATOR Penneco Oil Company		3. ADDRESS OF OPERATOR Box 1031, Midland, Texas	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 360' T1L & 660' T2L Section 26 At top prod. interval reported below At total depth		14. PERMIT NO. _____ DATE ISSUED AUG 10 1965	
15. DATE SPUDDED 6-18-65		16. DATE T.D. REACHED 7-27-65	
17. DATE COMPL. (Ready to prod.) 8-4-65		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3513 DF	
19. ELEV. CASINGHEAD 3597		20. TOTAL DEPTH, MD & TVD 11570	
21. PLUG, BACK T.D., MD & TVD 11519		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY 0 - 11570		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11426 - 11456 Strawn Reef	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog - Gamma Ray	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13 3/8"		48#	
9 5/8"		32#	
4 1/2"		22.6#	
DEPTH SET (MD)		HOLE SIZE	
701		17 1/2"	
3991		11"	
11568		7 7/8"	
CEMENTING RECORD		AMOUNT PULLED	
650 SX		none	
500 SX		none	
555 SX		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2 3/8"		13 3/8"	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11440-50 48SPF		DEPTH INTERVAL (MD)	
		11440-50	
		AMOUNT AND KIND OF MATERIAL USED	
		1000 gals acid	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 8-3-65		Producing	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			
DATE OF TEST 8-3-65		HOURS TESTED 24	
CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD 524	
OIL—BBL. 909		GAS—MCF. 0	
WATER—BBL. 0		GAS-OIL RATIO 1735	
FLOW. TUBING PRESS. 1050		CASING PRESSURE Packer	
CALCULATED 24-HOUR RATE 524		OIL—BBL. 909	
GAS—MCF. 0		WATER—BBL. 0	
OIL GRAVITY-API (CORR.) 46			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas is vented until connection is made.		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Log as listed in section 26.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Allen C. Teel		TITLE Production Foreman	
DATE 8-5-65			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or may be obtained from the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologic, and core analysis, all logs, etc.), formation fluid and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments shall be based on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF INTERVAL ZONES:

SHOW ALL INTERVAL ZONES OF PROSPECT AND CONTENT, INCLUDING: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CESSION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
11b18	10522	11466	11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Anhydrite	760	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Salt	1040	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Delaware SD	5360	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Bone Springs LM	7080	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/1st BS sd	8362	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/2nd BS sd	9076	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/3rd BS sd	9820	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Wolfcamp LM	10522	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Chico Shale	10630	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Stream LM	11265	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Reef	11407	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Porosity	11413	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Porosity	11466	
			11b-cm, Fx1a, dms, 1a, Good show of oil. Also br cut w/acid	T/Reef	11486	