

N. M. O. G. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 LOCATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0107697

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jones "B" Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T-19-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Tenneco Oil Company	3. ADDRESS OF OPERATOR Box 1031, Midland, Texas	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FWL & 990' FWL Section 26	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3540 GL Estimated
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16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 11" hole to 4000'. Ran 8-5/8" OD 32#, J-55 csg. Csg. stuck at 3213'. Unable to pull. Cemented csg. at 3213' with 200 sx. Incor cement plus 2% gel. Circ. with full returns prior to and during cementing. Cemented thru DV tool at 1841' with 50 sx. 50-50 Pozmix Incor with 4% gel and 2% Ca Cl₂. Full returns before and during cementing operations. Calc TOC on first stage 2000' WOC 12 hrs. Press tested csg. to 1500' psi. Press held o.k. Drill DV tool press tested csg. to 1000 psi. Press held o.k. Mixing temperature 72°. Formation temperature 92°. Est. compressive strength after WOC 12 hrs. 1380#.

RECEIVED

CORRECTED REPORT OF 9/9/65

SEP 27 1965

O. G. C.
ARTESIA SURVEYRECEIVED
SEP 22 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J.F. Carnes

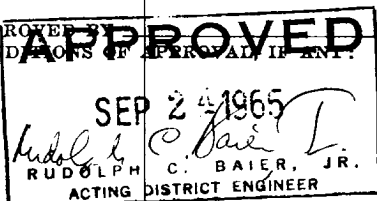
J.F. Carnes

TITLE Dist. Prod. Foreman

DATE

Sept. 20, 1965

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side