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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Operator V. S. WELCH	
Address DRAWER W - ARTESIA, NEW MEXICO	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain) O. C. C. ARTESIA, OFFICE	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HINKLE F	Well No. 4	Pool Name, including Formation SHUGART	Kind of Lease FEDERAL
Location Unit Letter E ; 1650 Feet From The 1650 Line and 11 990 Feet From The WEST Line of Section 27 , Township 18S Range 31E , NMPM, EDDY County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McWood Corporation	Address (Give address to which approved copy of this form is to be sent) 2003 WILCO BUILDING					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) BOX 6666 - ODESSA, TEXAS					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 18S	Rge. 31E	Is gas actually connected? Yes	When 8/13/65

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded JUNE 13, 1965	Date Compl. Ready to Prod. AUGUST 10, 1965	Total Depth 3966		P.B.T.D. 3945					
Pool SHUGART	Name of Producing Formation GRAYBURG	Top Oil/Gas Pay 3890		Tubing Depth 3958					
Perforations 3890 to 3900		Depth Casing Shoe 3958							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	8-5/8"		850		50				
	5 1/2"		3958		125				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

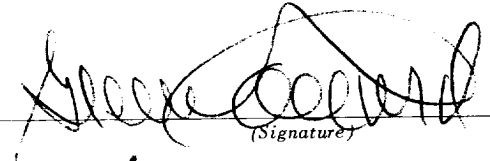
Date First New Oil Run To Tanks AUGUST 10, 1965	Date of Test 8/10/65	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 60 BBLs. SWAB	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


AGENT
(Title)
8/16/65
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 17/1965**, 19
BY **W. L. Ginn**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.