

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL  
SEC. 27, T18S, R31E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029392B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HINKLE 'F' NO. 4

9. API Well No.

30-015-1059300

10. Field and Pool, or exploratory Area

SHUGART (Y,SR,QN,GB)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/30/96: MIRU.

1/31/96: Logged from 3870' back to 1850'. Set RBP @ 1200'. Dmpted 2 sxs sand down tbq. Ran bond log from 1100' back to 200'. Perf. @ 620' w/ 4 jts 4" gun. TIH w/pkr and set @ 501'. Pmped 120 sxs 'C'.

2/1/96: TIH to TOC @ 530'. Pressure test cmt squeeze to 500 psi. TIH w/ 4" gun. Pool circ sand off and pu RBP and move down hole to 3440'. Sset RBP and pmped 2 sx sand. Pmped 100 sxs 'C' neat.

2/2/96: Drld out cmt and returned to production.

APR 01 1996

OIL CON. DIV.  
DIST. 2

FAR 6 10 33 AM '96

14. I hereby certify that the foregoing is true and correct

Signed

Title REGULATORY ASSISTANT

Date 3/5/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: