

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

~~Meridian Oil Inc.~~ Southland Royalty

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL
Ut. D Sec. 27 T-18-S, R-31-E

5. Lease Designation and Serial No.
LC-029392(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hinkle "F" #5

9. API Well No.
30-015-10594

10. Field and Pool, or Exploratory Area
Shugart (Y,7R,QN,GB)

11. County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other add pay within same field
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Cleanout to PBTD of +3915'
- Perforate the San Andres from 3830'-70' at 2 spf for a total of 82 holes.
- Pressure test 2 7/8" x 5 1/2" annulus to 200 psi. Spot 200 gallons of 15% NEFe-HCl across perforations from 3792'-3904'
- Breakdown perfs from two drums of Tretolite SP358 25% solution mixed with 330 gals of 2 % KCl. Follow with 1500 gallons of 7 1/2% NEFe-HCl acid. Space out 200 -7/8" RCNBS
- Fracture stimulate interval from 3792'-3904' (L. Grayburg, San Andres, and Loco Hills)
Prepad Breaker/2% KCl Frac 35 lb Borate X-link
Prepad 10000 gal Frac 22800 gal
61800 lb 12/20 Brady
6000 lb 12/20 Super
LC Resin Coated
- Flow well back until it dies. Cleanout sand to PBTD
- TIH 2 3/8" tubing, Set MA at + 3800'
- TIH with the pump and rods, Return well to production

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Assistant

Date

12-8-92

(This space for Federal or State office use)

Approved by

[Signature]

Title

Date

1-6-93

Conditions of approval, if any: