District I

State of New Mexico

f, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION

Porm C-104
Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

Title

Acctg. Asst.

Date

3-5-96

District II 811 S. 1st Street, Artesia, NM 88210-2834

	A ALL BOOK	8/410		Sant	ta Fe,	NM 87	7504-2	2088				l amei	NDED REPO	
00 Rio Brazos Rd. strict IV	., Aztec, NM										L			
) Box 2088, Santa												•		
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		¹ Op	erator name	and Addres	s					1	OGRID	Number		
Meridian Oil Inc.							3.					26485		
P.O. Box 51810												eason for Filing Code		
lidland, TX 79710-1810						5 Pc	5 Pool Name				nge of	ge of Operator 1-2-96 6 Pool Code		
4 API Number												576439		
30-015-10594 7 Property Code / 5632			SHUGART YATES 7RIVERS QUEEN GBG FIE 8 Property Name HINKLE F						ELD		9 Well Number # 5			
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Printed Name Alyson E. McInturff