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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Co.	8. Farm or Lease Name State 2
3. Address of Operator 3610 Avenue S - Snyder, Texas	9. Well No. 1
4. Location of Well UNIT LETTER M , 600 FEET FROM THE South LINE AND 600 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 20S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) To be reported later	12. County Bddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Supplementary Well History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 5:30 P.M. 11-27-65, drilled 15" hole to 65', landed new 13-3/8" 48# J-55 casing at 63' and cemented to surface. with 3 yards pre-mix concrete. WOC 6:30 A.M. 11-27-65, after WOC 18 hrs tested casing at 1000 psi. No pressure loss in 30 minutes. Drilled ahead in 11" hole to 1139', landed new 8-7/8" 24# J-55 casing at 1129' and cemented with 330 cms cement, WOC 12:55 P.M. 11-30-65, after WOC 6 hrs ran temp. survey, top cement at 260', ran 1" to 105', landed annulus with 25 barrels mud, cemented to surface with 330 cms cement. WOC 3:30 A.M. 12-1-65, after WOC 21 hours, tested casing at 1500 psi, no pressure loss in 30 minutes.

Presently drilling ahead in 7-7/8" hole to current depth of 1150'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson

TITLE **Lead Drilling Engineer**

DATE **12-2-65**

APPROVED BY M. Armstrong

TITLE **OIL AND GAS INSPECTOR**

DATE **DEC 9 1965**

CONDITIONS OF APPROVAL, IF ANY: