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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**# B-10166**

**SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>DEC</b>	7. Unit Agreement Name
2. Name of Operator <b>Standard Oil Company of Texas A Division of Chevron Oil Co.</b>	8. Farm or Lease Name <b>State 2</b>
3. Address of Operator <b>3610 Avenue S - Snyder, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>X</b> , <b>600</b> FEET FROM THE <b>South</b> LINE AND <b>600</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>20S</b> RANGE <b>24E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>To be reported later</b>	12. County <b>Rddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Supplementary Well History**

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 5:30 P.M. 11-27-65, drilled 15" hole to 63', landed new 13-3/8" 48# J-55 casing at 63' and cemented to surface, with 3 yards pre-mix concrete. WOC 6:30 A.M. 11-27-65, after WOC 18 hrs tested casing at 1000 psi. No pressure loss in 30 minutes. Drilled ahead in 11" hole to 1139', landed new 8-7/8" 24# J-55 casing at 1129' and cemented with 390 cum cement, WOC 12:55 P.M. 11-30-65, after WOC 6 hrs run temp. survey, top cement at 260', ran 1" to 105', landed annulus with 25 barrels mud, cemented to surface with 390 cum cement. WOC 3:30 A.M. 12-1-65, after WOC 21 hours, tested casing at 1500 psi, no pressure loss in 30 minutes.

Presently drilling ahead in 7-7/8" hole to current depth of 1150'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. Davidson* TITLE Lead Drilling Engineer DATE 12-2-65

APPROVED BY *M. Armstrong* TITLE OIL AND GAS INSPECTOR DATE DEC 9 1965

CONDITIONS OF APPROVAL, IF ANY: