

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

~~Meridian Oil Inc.~~ *Southland Royalty*

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710

915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1650' FWL  
27-18S-31E

5. Lease Designation and Serial No.  
LC-029392(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle "F" #6

9. API Well No.

*30-015-101607*

10. Field and Pool, or Exploratory Area

Shugart(Y,7R,QN,GB)

11. County or Parish, State

Eddy County, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other add pay within same field  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Cleanout to top of fish at +3912'
2. Mill over fish to original PBD of +3964
3. Cleanout to PBD of +3964
4. Spot 200 gallons of 15% NEFe-HCl across perforations from 3891'-3908' and proposed perfs from 3918'-46'
5. Perforate the Loco Hills from 3918'-46' at 2 spf for a total of 58 holes
6. Breakdown perfs with two drums of Tretolite SP358 25% solution mixed with 330 gallons of 2% KCl. Follow with 1000 gallons of 7 1/2% NEFe-HCl acid, Space out 100 7/8" RCNBS
7. Fracture stimulate the interval from 3891'-3946' (San Andres & Loco Hills)  
Fluid Type 35lb Borate X-Link  
Fluid Volume 10100 gal  
Sand Volume 26000 lb 12/20 Brady 6000 lb  
12/20 Super LC Resin Coated
7. Flow well back until it dies. Cleanout sand to PBD of 3964'
8. TIH with 2 3/8" tubing, Set MA at + 3800'
9. TIH with pump and rods, Return well to production

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Production Assistant

Date 12-8-92

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

Date

*1-6-93*

Conditions of approval, if any: