

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or modify to a different reservoir.
Use "APPLICATION FOR PERMIT—For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P. O. Box 51810, Midland, TX 79710

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1650' FWL
27-18S-31E

5. Lease Designation and Serial No.

LC-029392(b)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hinkle F #6

9. API Well No.

10. Field and Pool, or Exploratory Area

Shugart (Y, 7R, QN, GB)

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other add pay w/in same field
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/3/92 RU. TOH w/rods & pl tbg. swab tbg.down. TOH w/tbg. TIH w/bit & scraper on W.S. 3730.TC
- 12/4/92 TIH w/bit & csg scraper, 3886. test csg for leak. TOH chg out nipple. TIH w/bit & scraper C.O. to top of fish. 3912.
- 12/5/92 TOH w/bit. TIH w/bumper sub & D.C. on W.S. wash 3912-42. plugged tbg. TOH w/fish LD wash pips w/tbg inside. TIH w/bit & D.C. on W.S. SDFN.
- 12/6/92 TOH w/bit perf Loco Hills 3918-46'. 2 spf (58 holes), TIH w/pkr on W.S. 3946. Spot 200 gals 7½% NEFE NCL. Moved pkr 3840'. Move pkr 3774'. test tbg. TOH.
- 12/7/92 TIH w/pkr on W.S. 3708'. move pkr to 3487' (above Penrose perms 3542-52'). Pump 110 gals. SP 358 mix 8 bbls 2% KCL. followed up w/1000 gals 7½% NEFE. Flow back acid SD.
- 12/8/92 TOH W.S. TIH w/tbg. TIH w/tbg. plunger & rods. Spcae out. RDNO.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Assistant

Date 1-6-92

(This space for Federal or State official use)

Approved by

Title

Date

Conditions of Approval, if any: