NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE RECEIVED Ernest A. Hanson AUG? P. O. Box 1515, Ro Roswell, New Mexico Other (Please explain) \Box X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE yates Kind of Lease B State, Federal or Fee Federal English,Federal Location 2310 Feet From The North Line and West Feet From The

31 East

Range

Rge.

Gas Well

or Dry Gas

19-S 31-E

Twp.

19 South

Sec.

17

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

If this production is commingled with that from any other lease or pool, give commingling order number:

or Condensate

, Township

Unit

F

7-1-65

Yates Fm.

10-3/4"

8-5/8"

5-1/2"

7-1-65

Date of Test

0

Oil-Bbls.

Tubing Pressure

7 BOPD

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Line of Section

Name of Authorized Transporter of Oil

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

SPF @ 2176'

V. TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

Date First New Oil Run To Tanks

McWood Corporation

If well produces oil or liquids, give location of tanks.

IV. COMPLETION DATA

2-17-65

Wildeat

Date Spudded

14"

10"

OIL WELL

7-1-65

24 hrs.

Actual Prod. During Test

Actual Prod. Test-MCF/D

.esting Method (pitot, back pr.)

July 30, 1965

VI. CERTIFICATE OF COMPLIANCE

Geologist - Ernest A. Hanson

Length of Test

GAS WELL

8"

Pool

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1065

County

Same Res'v. Diff. Res'v.

2369' dolomite 2366' Top Oil/Gas Pay Tubing Depth <u>217</u>6' 2175' 2202', 2209', 2216', 2274' 2296', 2298' & 2360-2362' Depth Casing Shoe ', 2276', 2290 23691 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT 265 Pulled 569' 50 sx. 2369' 100 sx. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Pump Choke Size Casing Pressu 2" MCF 0 Water-Bbls. 13 BWPD <u>TSTM</u> Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size OIL CONSERVATION COMMISSION AUG 2 1965 laring OF AND OAR INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Eddy

Address (Give address to which approved copy of this form is to be sent)

2003 Wilco Buld., Midland, Texas
Address (Give address to which approved copy of this form is to be sent)

When

Plug Back

P.B.T.D.

NMPM

Is gas actually connected?

No

New Well

Total Depth

Χ