

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved. 096
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029392(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hinkle "F"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

27 - T18S - R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs. Use "APPLICATION FOR PERMIT" for such proposals.)

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1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

NOV 2 1976

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

1500 Commerce Building - Fort Worth, Texas

O. C. C.

ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Unit "L"

2310' FSL and 990' FWL Section 27 - T18S - R31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,356'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Isolated Grayburg producing zone w/R.T.B.P.

2. Perforated for squeeze @ 2,785'. Could not break down to cement. Ran bond log. Top of cement 1,988'.

3. Perforated: 7 shots - 2,458 - 2,470 4 shots - 2,620 - 2,624
7 shots - 2,522 - 2,534 6 shots - 2,658 - 2,666
6 shots - 2,584 - 2,594 Total of 30 shots.

4. Acidized w/1,000 gals. 15% M.C.A. using 35 ball sealers. Frac w/30,000 gals. gelled crude and 35,000# 20/40 sd. and 10,000# 10/20 sd.

5. Flowed back approximately 500 bbls. load oil. Pulled packer and R.T.B.P.

6. Put well on production. Pumped back load oil and testing.

7. Yates Zone pumping 25 BOPD

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Downey, Jr.

TITLE Operations Superintendent

DATE October 29, 1976

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE ACTING DISTRICT ENGINEER

DATE NOV 1 1976

CONDITIONS OF APPROVAL, IF ANY: