

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry Whipstock

2. NAME OF OPERATOR

ROGER C. HANKS

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 660' FWL

At top prod. interval reported below

At total depth 7930'

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/12/75

16. DATE T.D. REACHED

2/4/75

17. DATE COMPL. (Ready to prod.)

4/19/75

18. ELEVATIONS (SF, BEB, RT, GR, ETC.)*

3552 DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7917

21. PLUG, BACK T.D., MD & TVD

7917

22. IF MULTIPLE COMPL.,
HOW MANY*

4

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

McVay Drilling

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7736-7816 Cisco Canyon

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

The Western Company
Gamma-Ray Correlation Log and Schlumberger Sidewall Neutron Porosity Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* YATES 9-5/8	32.3	1072	12-1/4	970 sx	
* YATES 5-1/2	17 N-80, 17 J-55	2840	9-3/4	645 sx	
4-1/2	11.6	7930	7-7/8	425	

* Original YATES PETROLEUM AND Kincaid Federal

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7917	7776

31. PERFORATION RECORD (Interval, size and number)

7736-7752' 4s/ft. Wes-Jet Magnum

7800-7816' 4s/ft. Wes-Jet Magnum

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7800-7816	500 gal 15% + DS.30
	500 gal ret.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/20/75		Kobe 4 x 2-3/8 x 2" pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/23/75	24	none	→	256	200	305	.78/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
DOWNHOLE HYDRAULICS		→	256	200	305		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Tied into present gathering system

35. LIST OF ATTACHMENTS

Logs and Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Owner-Operator

DATE

4/25/75

*(See Instructions and Spaces for Additional Data on Reverse Side)