NEW MEXICO OIL CONSERVATION COMMISSION GAS-OIL RATIO TESTS

Revised 1-1-65

•		·	1	2						. G		olo:
•	• (REGETVET				Barbara Federal	Barbara Federal	LEASE NAME		P.O. Box 3448 Midland,	Roger C. Hanks	,
						.4	-	NO.	WELL	d, Texas		•
				. ;		۲	н	c	,			
		•	•		. ,	17	18	s	L0C/	79701		Pool
		• • • • • • • • • • • • • • • • • • •				19	19	1	LOCATION	•	North	1 - 2 -
						25	25	25			1	,
						10/31/76	10/31/76	TEST	DATEOF	7 -	Dagger Draw	
						G	GL	ATS	TUS	TEST	Up	
		· .				2.5	2.5	SIZE	CHOKE	TYPE OF	Upper Po	
						160	140	PRESS.	TBG.	<u>S</u>	Penn	
		Request				105	149	+	מאורא	Scheduled []		Co
						24	24	HOURS	CENGTH		Ec	County
		Increase				277	1233	BBLS.	ם מו	Comp	Eddy	
	·	/11.10W2D16•	· · · · · · · · · · · · · · · · · · ·			45	45	015	ROD. C	Completion		
	-	•))			351	354	88r8'	CRING			•
		,				583.4	567.7	M.C.F.	TEST	1		
				,	,	1662	1604	CU.FT/BB	GAS - OIL	Special X		

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gon-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is used by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be analyzed allow. Most when authorized by the Commission. raned allowables when authorized by the Commission.

1 5e 0.60. Gas volumes must be reported in MC2 measured of a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report coulded pressure to their of tubing pressure for may well per tucing through easing.

Mail original and one copy of this report to the Wither office of the New Mexico Oil Conservation Coundssion in executance with 1501 and appropriate pool colors.

JARREL SERVICES, INC. is true and complete to the best of my know-ledge and belief. I hereby certify that the above information

(epin)