THE OF LAW MEMORY THE ADDRESS CONSISTENT OIL CONSERVATION DIVISION THE CONSTRUCT ON THE ADDRESS CONSTRUCTION OIL CONSERVATION DIVISION FOR CONSTRUCT ON THE ADDRESS CONSTRUCTION OIL CONSERVATION DIVISION FOR CONSTRUCT ON THE ADDRESS CONSTR		,			<u></u>
Concerned Conception Conception Concerned Concerned Conception Concerned Conception Concepting Conception Conception Conception Conception Conception Conception		· · ·	~.		
Description PL PL DANTA FE, NEW MEXICO 87501 PL-2/20 Description PL PL PL SEP 2 1/21 AuthORIZATION TO IRANSPORT OL AND NATURAL CAS C.C. () Addition of the second of	OIL CONSERVA			3	
ADDITION OF NULL AND LTASE Subject of the second of the	8ANTA P.			-	RECEIVED
Descent and set of the set of th	CAND DFFICE				SEP 2 1981
ADJESA - general ADJESA - general Concord Inc. / Concord Inc. / D. 0. Box 6400, Bobbs, NM 88240 Concord Inc. / Concord Inc. / Concord Inc. / Data Soci 4600, Bobbs, NM 88240 Concord Inc. / Concord Inc. / Concord Inc. / Concord Inc. // Con	0 ^ 6				C. C. D.
Concerning of building (brind pages they) Change in Transporter office Change in Transporter office Change in Transporter office Change in Oversition Change in Transporter office Change in Change in the Change in	PROBATION OFFICE				ARIES A, OFHOR
Security in Units Control International Control Internation Control International Control Internation Control International Control Internation Control International Control Internation Contecont Intern				<u></u>	
Concerning C			Other (Plense explain)		
Conserved Conserved Conserved Charge in Ownershop [is eased addees of prevails weat? Conserved Status of Lines and addees of prevails weat? Status of Lines and Conserved weat? Dirt Home Large of a weat Photo File (AL) (AD) LEASE. Vel) No. [Ison [Ison [Ison The _SOUTh _ Lines ad _ 660 _ Feel Files The _ MGL _ Lines ad _ Status of Conserved weat? No. [Ison The _ MGL _ Lines ad _ Status of Conserved weat? Unit Letter _ L _ :					
	· –		E I		
ad address ad previous werds PSCINITION OF WELL AND LEAST ISCONTRACED WELL AND LEAST ISTORY ADDRESS Sarbarra Federal Comment Sarbarra Federal Comment Sarbarra Federal Comment Sarbarra Federal Comment Line of Sarbarra Federal Comment Sarbarra Federal Comment Sarbarra Federal Comment Concord Inc. Sarbarra Federal Comment Sarbarra Federal Concord Inc. Sarbarra Federal Concord Inc.<	Change in Ownership	Casinghead Gas Conden		.	
Construction of Control					
Barbara Federal 4 N. DARRET DTAY HUDDE Penn Standfreetry also Peer Not 1327 Control Line and forming Line and forming Peer Dram The		LEASE	Kind of L		Logna
Control Description End of the second secon	-				
Under Elitery 17 T monitor 19-S Name 25-E , Nutrin, Eddy Counters PERSIGNATION OF TRANSPORTER OF OIL AND NATIRAL GAS In Conservation (1) In Conservation (1) Provide all differences of the provide Copy of this from is to be treated. Concord Inc. Sec. In Conservation (1) Provide all differences of the provide Copy of this from is to be treated. Concord Inc. In Provide Copy of Copy Orac Autrest Constraints (1) Provide all differences of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to serve from the set of the provide Copy of All from is to be to be to be the provide Copy of Constraints (1) Designing Provide Copy of Completion - (X) End (1) In the provide Copy of Constraints (1) Provide Copy of Constraints (1) Designing Provide Copy of Completion - (X) End (1) End (1) Copy of Copy of Copy of Copy of Copy of Copy from the set of the provide Copy of Copy from the seto					
Line al National 1/2 (Contraction 1/2) USIGNATION OF TRANSPORTER OF OIL AND NATTRAL GAS USIGNATION OF TRANSPORTEG OF QUE AND NATTRAL GAS CONCOL INC. SUFTRACE TRANSPORTEG OF QUE AND NATTRAL GAS USIGNATION OF TRANSPORTEG OF QUE AND NATTRAL GAS CONCOL INC. SUFTRACE TRANSPORTEG OF QUE AND NATTRAL GAS USIGNATION OF TRACE TRANSPORTEG OF QUE AND NATTRAL GAS THE PROVIDE CONTENT OF TRANSPORTEG OF QUE AND NATTRAL GAS THE PROVIDE TO TRANSPORTEG OF QUE AND NATTRAL GAS THE PROVIDE CONTENT OF TRANSPORTEG OF QUE AND NATTAL GAS THE PROVIDE CONTENT OF TRANSPORTEG OF QUE AND NATTAL GAS THE PROVIDE CONTENT OF TRANSPORTEG OF QUE AND NATTAL GAS	Unit Letter L : 198	30 Feet From The South Line	e and <u>660</u> Feet Fro	m TheW	est
Note of Autorised Temporter of Cit Markovic Condensate Line Address (Link Barry 11 Bunks, Day 99, Bin, 1996), Bin 1997,	Line of Section 17 T.	mship 19-5 Range 2	25-Е , NMPM, Ed	dy	Count
Nore of Automated Transporter of Cit Ed. or Contented L. Connoc Inc. Surface Transported Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Dox 2.837, Mobbs, NM 88240 Provided Cos 24 or Day Cas L. P.O. Day Cas Provided Cos 24 or Day Cas L. P.O. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos 24 or Day Cas L. P.D. Day Cas Provided Cos P	FSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	· · · · · · · · · · · · · · · · · · ·	
CONDUCT INC. Conserver Transports of Complexity of the form for the for form for the form for the for form for the	Neme of Authorized Transporter of C1	i 🔀 or Condensate	Address (Give address to which up)		
Concord Inc. P.O. Box 460, Hobbs, NM 88240 Feel produces all or liquids. L 17 19–5 25–E Yes 4-12–75 This production is comminged with that from any other leave or pool, give communiting order number. 0.004LTDION DATA Peel Real Production is comminged with that from any other leave or pool, give communiting order number. Plan took is comminged with that from any other leave or pool, give communiting order number. Designate Type of Completion – (X) Oil Well Ges Nell New Nell Workseet Despin Plan took is comminged with that from any other leave or pool, give communiting order number. Designate Type of Completion – (X) Dive Long I, Resp. 460, Resp. Resp. 2014 Plan took is comminged with that from any other leave or pool, give communiting order number. Designate Type of Completion – (X) Dive leave I for the leave or pool, give communiting order number. Plan took is communiting order number. Designate Type of Completion – (X) Dive leave I for the leave or pool, give communiting order number. Plan took is communities. Plan took is communities. Descense (Ref. RAB, RT, GR, ere., I have of Producting Fermention Took Old Common took is communities. Plan took is communities. Plan took is communities. Tubing Cashing A took is too for for the leave of the leave	Conoco Inc. Surface Tr	ransportation isinghead Gas 📈 or Dry Gas 门	Address (Give address to which app	s, NFI O proved copy o	(this form is to be sent;
I well rest. I 17 19-S 25-E Yes 4-12-75 His preduction is comminged with that from any other lease or pool, give comminging order number Depen Play East Same Yes ONIPLITION DATA Oni Well Ges Well New Well Water Depen Play East Same Yes Designate Date Completion - (X) Date Completion Formation Provide Same Pesity Diff. F. R.S. RT, GR, etc., Name Apaded Developed Date Completion Formation Top Oll/Gas Poy Tutang Depth Services TUBING, CASING, AND CEMENTING RECORD Tubing Cessing thee **risoutions TUBING, CASING, AND CEMENTING RECORD Sack/s CEMENT **risoutions Tubing Formation Size DEPTH SET Sack/s CEMENT **risoutions Tubing Cosing the state of the risoution of load oil and must be equal to or exceed top of all the short? Name Size Name Size **risoution of Tows Tubing Pressure Cost of follow hump, cost lift, etc./ Name Size *risoution free Tubing Pressure Cost of follow pump, cost lift, etc./ Name Size *risoution free Cost of follow pump, cost lift, etc./ Name Size Name Size			P.O. Box 460, Hobbs	<u>, NM 88</u>	240
this production is commingled with that from any other lease or pool, give commingling order number: OMIL LTION DATA Designate Type of Completion - (X) Designate Type of Completion Type re		• • •			5
OMPLETION DATA OII Woll Cos well New Well Monores Desegond Plag Enc. Same Restr. Diff. 1. Desegonded Duce Compl. Heasy to Prod. Total Desth Plag Enc. Same Restr. Diff. 1. Developeded Duce Compl. Heasy to Prod. Total Desth Plag Enc. Same Restr. Diff. 1. Developeded Duce Compl. Heasy to Prod. Total Desth Plag Enc. Same Restr. Diff. 1. Developeded Duce Compl. Heasy to Prod. Total Desth Plag Enc. Same Restr. Diff. 1. Developeded Duce Compl. Heasy to Prod. Total Desth Plag Enc. Same Restr. Diff. 1. Developeded Duce Compl. Heasy to Prod. Total Desth Plag Enc. Same Restr. Diff. 1. Developeded Tubing Desth Casing Producting Restrict Diff. 1. Diff. D	· · · · · · · · · · · · · · · · · · ·			9=12=7	<u>.</u>
Designate Type of Completion - (X) Testi Depth Designate Type of Completion - (X) Testi Depth Descentions (DP, RAB, RT, GR, etc.,) Name of Producing Formation Tubing Depth Tobing Depth Performations Depth Casing Lines TUBING, CASING, AND CEMENTING RECORD Depth Casing Lines TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT MEDIC SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT MEDIC SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT MEDIC SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT Main To Tons Dete of Test Producing Ketnod (Flow, pump, get life etc.) Producing Test Tubing Pressure Cosing Pressure Clowe Size Actual Fred. Test Tubing Pressure Cosing Pressure (Enter-IB) Clowe Size Actual Fred. Test Tubing Pressure (Enter-IB) Clowe Size P Actual Fred. Test Tubing Pressure (Enter-IB)				Plug Bo	ck Same Resty, Diff. ite
Date Spudded Disk Lospin (Resy to Phili) Disk Lospin (Resy to Phili) Disk Lospin (RESY to Phili) Top OU/Gas Pay Tubing Depth Perforations Depth Casing Show Depth Casing Show Product Stress Depth Casing Show Depth Casing Show Product Stress Depth Stress Sacks CEMENT Product Stress Depth Stress Sacks Stress Product Stress Depth Stress Case NOF Product Stress Depth Stress Case NOF Produing Stress Sacks Stress	Designute Type of Completi		1 1 1 1 1 1 1 <u>1 1</u>		· · · · · · · · · · · · · · · · · · ·
Eleventers (DF, RAB, RT, CR, etc.) Nome of presedency formation Depth Cesting Shee Performations Depth Cesting Shee HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT SACKS CEMENT HOLE SIZE DEPTH SET SACKS CEMENT HOLE SIZE DEPTH SET SACKS CEMENT HOLE SIZE DEPTH SET SACKS CEMENT ITEST DATA AND REQUEST FOR ALLOWABLE (Test must be diret recovery of total volume of load oil and must be equal to or exceed top in able for this depth or be for fold 12 k hour) Did will be equal to or exceed top in able for this depth or be for fold 12 k hour) Dit WILL Producing Method (Flow, pump, gas Mit, etc.) Yester Length of Test Producing Method (Flow, pump, gas Mit, etc.) Yester Casing Presewe Chole Size Yester Casing Presewe Chole Size Yester Casing Presewe (Ebut-in) Costog Presewe (Ebut-in) Chole Size Casing Presewe (Ebut-in) <td< td=""><td>Date Spuddød</td><td>Date Compl. Ready to Prod.</td><td>Total Depth</td><td>P.B.T.D</td><td>•</td></td<>	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D	•
TUBING, CASING, AND CEMENTING RECORD TUBING, CASING, AND CEMENTING RECORD HOL, E SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOL, E SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOL, E SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT FEST DATA AND REQUEST FOR ALLOWABLE (Test murt be after recovery of intal volume of load oil and must be equal to ar exceed top a able for this depth or be for full 24 hours? Dit WELL Date First New Oil Bun To Torse Date of Test Preasure Closing Pressure Close Size Length of Test Tubing Pressure Cosing Pressure Close Size V CAS WELL Cosing Pressure Close Size V CAS WELL Length of Test Uble. Condensotie/MNCF Gravity of Condensotie CAS WELL Cosing Pressure Chose Size V CAS WELL Dift of Test Uble. Condensotie/MNCF Gravity of Condensotie CAS WELL Cosing Pressure (#nut-in) Chose Size V CAS WELL Langth of Test Uble. Condensotie/MNCF Gravity of Condensotie CAS WELL	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing [Depth
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks Cement Image: Sacks	Deviations			Depth C	asing Shoo
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement Sacks cement Sacks cement Sacks cement Sacks cement Image: Sacks cement	Periorations				
TOTAL DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours? Date NELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours? Date NELL Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours? Date NELL Tubing Pressure Casing Pressure Actual Prod. Test Oti-Bbie. Casing Pressure CAS WELL Noter-Bbie. Casing Pressure CAS WELL Length of Test Ibbis. Condensation/AddCF Gravity of Condensation/AddCF Casing Pressure Casing Pressure (Ebut-in) Casing Pressure (Ebut-in) Choise Size CAS WELL Ibbis. Condensation/AddCF Gravity of Condensation/AddCF Gravity of Condensation Casing Pressure Ebut of Test Ibbis. Condensation/AddCF Gravity of Condensation CAS WELL Ibbis. Condensation/AddCF Gravity of Condensation Gravity of Condensation CAS WELL Ibbis. Condensation/AddCF Gravity of Condensation Gravity of Condensation CAS WELL Ibbis. Condensation/AddCF					SACKS CEMENT
DIL WELL able for this depth or be for full 24 hours; Date First New Oil Run To Tanks Date of Test Producing Kethod (Flow, pump, gos lijt, etc.) Image: State of Test Length of Test Tubing Pressure Cosing Pressure Choixe Size Actual Prod. During Test Oil-Bble. GAS WELL Mater-Bble. Actual Prod. Test-MCF/D Length of Test Testing Method (pilot, back pr.) Tubing Pressure (Ehut-in.) Cosing Pressure (Ehut-in.) Cosing Pressure (Ebut-in.) Cosing Pressure (Ehut-in.) Cosing Pressure (Ebut-in.) Cosing Pressure (Ebut-in.) Choixe Size Testing Method (pilot, back pr.) Tubing Pressure (Ebut-in.) Cosing Pressure (Ebut-in.) Choixe Size Cosing Pressure (Ebut-in.) Choixe Size EERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation DIV bive is true and complete to the best of my knowledge and belief. BY Administrative Supervisor (Signalar) Administrative Supervisor (File is a request for allowable for e newly dilled or descripted wells. August 20, 1981 (File ou	ROLE SIZE				
Difference able for this depth or be for full 24 hours Date of Test Producing Method (Flow, pump, cos lift, etc.) Length of Test Producing Method (Flow, pump, cos lift, etc.) Length of Test Tubing Pressure Cosing Pressure Choixe Size Actual Pred. During Test Dif - Bble. CAS WELL Water-Bble. Actual Pred. Test-MCF/D Length of Test Testing Method (pilot, dock pr.) Tubing Pressure (Ehut-in.) Cosing Pressure (Ehut-in.) Cosing Pressure (Ehut-in.) Cosing Pressure (Ehut-in.) Choixe Size Testing Method (pilot, dock pr.) Tubing Pressure (Ehut-in.) Cosing Pressure (Ebut-in.) Choixe Size DIL CONSERVATION DIVISION Actual the information given bereby certify that the rules and regulations of the Oil Conservation DIL CONSERVATION DIVISION Approx & Actual					
able for this depth or be for full 24 hours? Date Prise New Oil Run To Taxs Date of Test Producing Method (Flow, pump, cos list, etc.) Length of Test Date of Test Length of Test Date of Test Date of Test Length of Test Cosing Preseure Choixe Size Actual Prod. During Test Oil-Bble. Cosing Preseure Cosing Preseure Choixe Size Cosing Preseure Cosing Pres				i	
III. WP.LL Date of Test Producting Method (Flow, pump, gos lift, etc.) Sength of Test Tubing Pressure Chaing Pressure Choke Size Sength of Test Dif-Bble. Casing Pressure Choke Size Actual Prod. During Test Dif-Bble. Casing Pressure Casing Pressure CAS WELL Mater-Bble. Casing Pressure Casing Pressure CAS WELL Length of Test Bble. Condenaote/MMCF Creating Vision (Fibre Condenaote/MMCF) Casing Pressure Casing Pressure (Bbut-in) Choke Size Casing Pressure (Bbu	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pih or be for full 24 hours)		e equal to or exceed top of
enqub of Test Tubing Pressure Actual Pred. During Test Oll-Bble. Value Pred. Test-MCF/D Length of Test Pressure (Fhut-in) Cost of Condeneate/MMCF Cost of Pressure (Fhut-in) Cost of Size Cost of Pressure (Fhut-in) Cost of Size ERTIFICATE OF COMPLIANCE Oll CONSERVATION DIVISION hereby certify that the rules and regulations of the Oll Conservation given prove is true and complete to the best of my knowledge and belief. DIL CONSERVATION DIVISION DV Supervisor, District K TITLE Mame Conservation given prove to the devised of the formation given prove is true and complete to the best of my knowledge and belief. BY BY Supervisor, District K TITLE Mame Conservation given prove to complete to the best of my knowledge and belief. BY Administrative Supervisor Title form is to be filed in completere with null tills out completery of the devise test taken on the well in accompany devise of the devise test taken on the well in accomplete	Date First New Oil Run To Tanks		Producing Method (Flow, pump, go:	i lijt, etc.)	N
Actual Prod. During Test OII-BDIA. GAS WELL Actual Prod. Test-MCF/D Length of Test Bis. Condengate/MMCF Gravity of Condengate Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Fbut-in) Cosing Pressure (Fbut-in) Choke Size Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Fbut-in) Cosing Pressure (Fbut-in) Choke Size OIL CONSERVATION DIVISION hereby certify that the rules and regulations of the OII Conservation is is in have been complied with and that the information given bave is true and complete to the best of my knowledge and belief. Mare A Administrative Supervisor Supervisor (Tule) August 20, 1981	Length of Test	Tubing Pressure	Casing Pressure	Choke S	120
Change Free Delta (Internation of the Oil Conservation five on the organization of the Oil Conservation for the organization of the Oil Conservation for the organization of the Oil Conservation five on the organization of the Oil Conservation for the Oil Conservation of the Oil Conservation of the Oil Conservation of the Oil Conservation for	And Deale Distance Trait	Oll-Bble.	Water-Bbis.	Gas - MC	2F
Actual Prof. Test-MCF/D Length of Test Bbis. Condensate/MS/CF Gravity of Condensate Testing Method (pitol, back pr.) Tubing Presewe (Shut-in) Coaing Presewe (Shut-in) Choke Size ERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given onve is true and complete to the best of my knowledge and belief. DIL CONSERVATION DIVISION Mame Mame Mame Mame 19 Mame Mame Mame Mame It this form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly drilled or deeps Well, this form must be accompated with AULE 111. Administrative Supervisor All eactions of this form must be filled out completely for all eble on new end tecompleted wills. Fill out only Sections 1. II. III. and VI for changes of ow well memo for number, or there such change of conditions conditions of conditions of conditions condi	Actual Prea. During test				
Actual Prof. Test-MCF/D Length of Test Bbis. Condensate/MS/CF Gravity of Condensate Testing Method (pitol, back pr.) Tubing Presewe (Shut-in) Coaing Presewe (Shut-in) Choke Size ERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given onve is true and complete to the best of my knowledge and belief. DIL CONSERVATION DIVISION Mame Mame Mame Mame 19 Mame Mame Mame Mame It this form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly drilled or deeps Well, this form must be accompated with AULE 111. Administrative Supervisor All eactions of this form must be filled out completely for all eble on new end tecompleted wills. Fill out only Sections 1. II. III. and VI for changes of ow well memo for number, or there such change of conditions conditions of conditions of conditions condi					·
ERTIFICATE OF COMPLIANCE DIL CONSERVATION DIVISION hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given solve is true and complete to the best of my knowledge and belief. DIL CONSERVATION DIVISION BY Supervisor, Supervisor, (Signature) 19 Administrative Supervisor (Signature) This form must be accompleted with HULE 111. All sections of this form must be filled out completely for al eble on new end recompleted wille. All sections of this form must be filled out completely for al eble on new end recompleted wille.		Length of Teat	Bbis. Condensate/MMCF	Gravity	of Condensate
APPROVED SEP 3 1981 . 19 APPROVED SEP 3 1981 . 19 BY	Tealing Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-12)	Choke S	ir.
APPROVED SEP 3 1981 . 19 APPROVED SEP 3 1981 . 19 BY	EDITEICATE OF CONDUMN		DIL CONSERV	ATION DI	VISION
APPROVED			CED 3		
Administrative Supervisor (Tule) August 20, 1981 Administrative Supervisor (Tule) August 20, 1981 Administrative Supervisor (Tule) August 20, 1981 August 20, 1981 Aug	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		AFFRUCED		
Administrative Supervisor (Tule) August 20, 1981 (Title)	bove is true and complete to th	c best of my knowledge and belief.		<u></u>	
Administrative Supervisor If this is a request for allowable for e newly drilled or deeps (Signature) (Signature) Administrative Supervisor (All soctions of this form must be filled out completely for all sole on new and recompleted walls. (Tule) Fill out only Sections I. II. III, end VI for changes of ow well using or rememory or transporter, or other such changes of conditional processing of conditional procession.			TITLE		
(Signature) Administrative Supervisor (Tule) August 20, 1981 well name of number, or transporter, or other such change of conditional processing of conditional procesesing of conditional proceses in thetees in t	Jan antin		I see a second for all	lowable for	e newly drilled or deeps
Administrative Supervisor (Tule) August 20, 1981 August 20, 1981 All sections of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of this form must be filled out completely for all solutions of the solutions of the solution			I is a second second by a figure	chanieG DY 4	i intration of the dette
(Tule) August 20, 1981 Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi-	· · · ·		All eactions of this form	must be fill	ad out completely for al
well name or number, or transporter, or transp	•		sble on new and recompleted	MEIN.	d VI for changes of ow
			well name or number, or trans	porter or our	of allest enange of control

.

Separate Forms C-104 must be filed for each pool in multi-completed wells.