NM OIL COMS. COMMISSION Artesia, NM 88210 Drawer DD Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR <u> NM-1327</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** clsF 7. UNIT AGREEMENT NAME MAY - 6 1982 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME O. C. D. Barbara Federal Comme OFFICE gas 1 other well well 9. WELL NO. 2. NAME OF OPERATOR CONOCO INC. 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 89240 North Dagger Draw Upper Penn 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec, 17, T-195, R-25E AT SURFACE: 1980 FSL \$ 660 FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Report yesults of multiple completion or zone change on Form 9 330.) PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* U.S. GEORDGICHL SURVEY (other) shut of water fow

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Release pkr at 7562! Set retrievable pkr at 7720! Pressure test esq to 1000psi down backside. If a hole is found, POOH w/ pkr. and set a RBP at 7720' and a pkr at 10'above the cg. leak. Squeezew/ Class C cmt. Drillout cmt. and pressure test. Do the following if no holes are found. Set pkr at 7825', Pressure test thru they to 1000psi. If hole is found, squeeze w/ Class C cmt. CO to TD, If these procedures do not indicate a leak, then run a temperature log. If a behind the pipe channel is indicated, a detailed squeeze procedure will follow.

Subsurface Safety Valve: Manu. and Type	ACCEPTED BOR BECORD Ft.
18. I hereby certify that the foregoing is true and correct SIGNED THE Administrative Supervisor	DATE APPAYED, 1982
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ROSWELL, NEW MEXICO