NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED **IRANSPORTER** GAS OPERATOR PRORATION OFFICE JUN 2 7 1966 Cherator Martin Yates, III 0. c. c. ARTERIA, DEFICE 323 Carper Building, Artesia, N. Mex. Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Recompletion Oil Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation / Kind of Lease Wildcat // // /// State, Federal or Fee State N & 1 Location 660 Feet From The South Μ Feet From The Line and Unit Letter , Township 19 South Eddy 6 29 East Range , NMPM, Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil $\Box X$ or Condensate Box 3119, Midland, Texas. The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Twp. Is gas actually connected? When Unit Sec. If well produces oil or liquids, give location of tanks. 19S 29E. 6 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Restv. Diff. Restv. Workover Plug Back Designate Type of Completion = (X) X Х Total Depth P.B.T.D. ite Shudded Date Compl. Ready to Prod. 2839 2658 10-18-65 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Upper San Andres 2612' 2575' Wildcat Perforations 2621-2625, Depth Casing Shoe 2612-2616' 2795 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 11" 8 5/8" 50 433 5½'' 2795 300 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) ne First New Oil Run To Tanks Date of Test Pumping April 15, 1966 March 20, 1966 Casing Pressure Choke Size Length of Test Tubing Pressure 24 hrs. Gas - MCF Oil-Bbls. Water - Bbls. Actual Frod. During Test 25 Chima . **GAS WELL** Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate No test. Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

Bookkeeper

###WWE

June 23, 1966.

OIL CONSERVATION COMMISSION

State

County

APPROVED JUN 2 / 1966	, 19
BY ML Christing	•
BY // & CAMBOLISTIG	
TITLE OIL AND GAS INSPECTOR	
	•

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.