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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7256	

Bur. of mines 1

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	

RECEIVED

JUN 27 1966

2. Name of Operator	Martin Yates, III
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3. Address of Operator	323 Carper Building, Artesia, New Mexico.
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4. Location of Well	
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UNIT LETTER	M	LOCATED	660	FEET FROM THE	South	LINE AND	543	FEET FROM	
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THE West	LINE OF SEC.	6	TWP.	19 S	RGE.	29 E.	NMPM
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15. Date Spudded	10-18-65	16. Date T.D. Reached	11-26-65	17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	3380' Ground Level	19. Elev. Casinghead	
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20. Total Depth	2839	21. Plug Back T.D.	2658	22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	0-2839
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24. Producing Interval(s), of this completion - Top, Bottom, Name	2612-2625'	25. Was Directional Survey Made	yes
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26. Type Electric and Other Logs Run	Lane Wells Neutron Lifetime Log	27. Was Well Cored	No
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38. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	433	11"	50 sacks	
5 1/2"	14#	2795	7"	300 sacks	

39. LINER RECORD				40. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMEN	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	2621-2625' 2 Jets per foot 2612-2616' 2 Jets per foot.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			2621-2625'	1000 gallons acid
			2612-2616'	5000 Gal. RX1 & 1000 Gal. reg.
			2612-2625'	Fractured with 940 Bbls. Gel
			Water and 58,000# 20-40 sand.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
March 20, 1966		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
April 15,	24			25			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			25				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Vented, no market	Test Witnessed By	
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35. List of Attachments	Neutron Lifetime Log.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>[Signature]</i>	TITLE	Bobkkeeper	DATE	June 23, 1966
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