NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

12 miles South Turn right at [illegible] 7 1/2 miles west then Turn right [illegible] cattle guard and go [illegible]

FIELD REPORT FOR CEMENTING OF WELLS

Operator Sun Oil Co.		Lease Dr Roy E Glass		Well # 1	
Location of Well	Unit A 660 N+E	Section 18	Township 19	Range 25	County Eddy
Drilling Contractor	W[illegible]	Type of Equipment Rotary			

APPROVED CASING PROGRAM approved 3-3-66 4900 abo Ref.
approx. date work to Start 3-15-66

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48		60	100 Circ-top
12 1/4	8 5/8	24		1000	450 Circ-top.
7 7/8	4 1/2	9.5		4900	150 ~~3[illegible]~~

Casing Data:

Surface [illegible] joints of 8 5/8 inch 24 # Grade J

(Approved) (~~Rejected~~)

Inspected by [illegible] date 3-18-66

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 ~~Sacks~~ Cu ft cement required 254

Type of Shoe used [illegible] Float collar used [illegible] Btm 3 jts welded [illegible]

TD of hole 1000 Set ~~[illegible]~~ Feet of [illegible] Inch 24 # Grade J

New-used csg. @ ~~[illegible]~~ 1000 with ______ sacks neat cement around shoe

+ ______ sax ______ additives 350 sax class C 4% gel 1/4 # flocele/sac 100 sax " 2% CaCl

Plug down @ 6:20 (~~AM~~) (PM) Date 3-19-66

Cement circulated NO No. of Sacks

Cemented by Halliburton Witnessed by RL[illegible]

Temp. Survey ran @ 7:30 (AM) (~~PM~~) Date 3-20-66 top cement @ 65 feet

Casing test @ [illegible] (~~AM~~) (PM) Date 3-20-66

Method Used 750 # Witnessed by [illegible]

Checked for shut off @ [illegible] (AM) (~~PM~~) Date 3-[illegible]-66

Method used [illegible] Witnessed by [illegible]

Remarks:

[illegible] surface.

[illegible] TD 4000 [illegible]

[illegible]