

N. M. O. C. G. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct.
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NMO 15085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "W"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Under (Mason)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T-20-S, R-25-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation, Formerly Socony Mobil Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface2080' from North Line, 1980' from East Line, Sec. 30, T-20-S,
R-25-E, Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553 G. L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled Tubing & Packer, re-ran Tubing OE to 9443', HOWCo spotted 15 Sax Regular Neat Cement from 9443 to 9271. Job complete at 3:00 PM 6-4-66. Pulled 250 Joints tubing and SD for nite. Finished pulling tubing, rigged up Dia-Log w/4-1/2" Spear. Attempted to pick 4-1/2" Casing up off slips in hanger. Pulled 80,000#-Derrick Buckled. Laid down 7000' of 2-3/8 tubing with cat line, prep to change out pulling units. Finished laying down tubing, moved out X-Pert Well Service. MIRU DA&S DD Unit. Prep to cut & Pull 4-1/2" casing. Rig up Dia-Log, ran log from 3000-7400, check the pipe. Jet cut 4-1/2" casing @ 6810. Unable to Pull Jet, Cut @ 6530. Pulled and laid down 204 Joints 4-1/2" casing. Prepare to run 2-3/8" tubing and spot plugs. Ran 2-3/8" tubing OE to 6508, HOWCo spotted 35 Sx. Regular Neat Cement from 6580-6432, then spotted 50 Sax 4732-4550, then spotted 60 Sax 2885-2707, Removed Casing head spotted 60 Sax Cement from 20-Surface, Installed State Marker. Well Plugged and Abandoned 3:30 PM 6-8-66.

RECEIVED

SEP 27 1966

O. C. C.
ARTESIA, OFFICERECEIVED
JUN 15 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. A. Payne

TITLE

Authorized Agent

DATE June 9, 1966

(This space for Federal or State office use)

APPROVED BY

COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
SEP 20 1966
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side