

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985
5. LEASE DESIGNATION AND SERIAL NO. **45**
NM 0554775
6. IF INDIAN, ALLOTTEE OR TRUST LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED BY MAY 18 1987 O. C. D. NOTES OFFICE
2. NAME OF OPERATOR Damson Oil Corporation	
3. ADDRESS OF OPERATOR 3300 N. "A", Bldg. 8, Suite 100, Midland, TX 79705	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3536' GL, 3553' KB

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Dozier Federal Com
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Lusk (Strawn)
11. SEC., T., R., & OR B.L. AND SURVEY OR AREA
Sec 14, T19S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Abandon Strawn	

SUBSEQUENT REPORT OF:

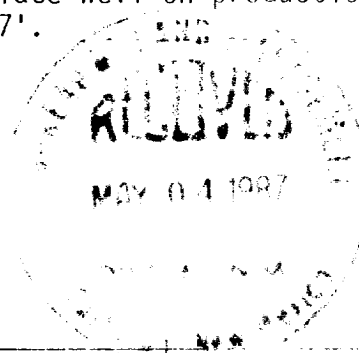
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

As discussed with Pete Chester in the United States Department of the Interior Bureau of Land Management, Roswell Office, the following procedure is proposed to plug back the Dozier Federal #1 from the Lusk (Strawn) field to an undesignated Bone Springs Pool. The estimated start date for this work is May 25, 1987.

1. Set Retrievable Bridge Plug at \pm 7800'.
2. Perforate 4 squeeze holes at 6933' (Top of Bone Springs) and squeeze w/35 sx cmt.
3. Drill out squeeze, run cement bond log and perforate 4 shots at 6850' and 6450'. Set Retainer at 6470' and pump 200 sx cement behind casing between 6450' and 6850'.
4. Drill out second squeeze. Retrieve Bridge Plug, place well on production as a Bone Springs producer from collapsed casing at 7967'.



18. I hereby certify that the foregoing is true and correct

SIGNED Brent S. Lowery

TITLE Production Technician

DATE 4-28-87

(This space for Federal or State office use)

APPROVED BY Scott Adams

TITLE Assistant Manager

DATE 5-12-87

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side