

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985
3. LEASE DESIGNATION AND SERIAL NO.

NM 0554775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dozier Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lusk (Strawn)

11. SEC., T., R., M., OR P.M. AND
SURVEY OR AREA

Sec. 14, T19S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

AUG 10 8 06 AM '87

2. NAME OF OPERATOR

Damson Oil Corporation

3. ADDRESS OF OPERATOR

3300 N. "A", Bldg. 8, Suite 100, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

1980' FSL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3536' GL, 3553' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other) Abandon Strawn

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed 7/16-7/27/87:

- MIRU WS & placed retrievable bridge plug at 7,704'.
- RU Wireline & perforated 4 squeeze holes at 6,933' (Top of Bone Springs) and squeezed w/35sx "H" cmt w/2% CaCl2 to 1200 psi.
- DO & tested squeeze to 1200 psi. Did not hold. RU cementers & re-squeezed w/35sx "H" neat cmt to 1200 psi.
- DO & tested squeeze to 500 psi. Bled off 65 psig. Shannon Shaw w/BLM ok'ed squeeze as is.
- RU wireline & ran cement bond log. Found TOC @ 6,850'.
- Retrieved bridge plug & placed well on production as a Bone Springs producer from collapsed casing at 7,967'.

ACCEPTED FOR RECORD

AUG 25 1987

SJS

CARLSBAD, NEW MEXICO

Post ID-2
9-11-87
PFA STA.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Bloodworth

TITLE District Engineer

DATE 8/6/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side