

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR
DANIELSON Corporation

3. ADDRESS OF OPERATOR

3300 North "A", Bldg. 8, Suite 100, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FSL, 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 0554775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dozier Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated (Bone Springs)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T19S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)

19. ELEV. CASINGHEAD

Plug-Back 7/16/87
Orig. - 4/28/66

5/30/66

7/24/87

3536' GL, 3553' KB

3536

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

11,390'

10,540'

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

7200'-10,540' - Bone Springs

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic - Gamma Ray

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	714'	17 1/2"	450 SX	0
8 5/8"	24# & 32#	4025'	12 1/4"	1300 SX	0
4 1/2"	11.60#	11390'	7 7/8"	200 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7928'	

31. PERFORATION RECORD (Interval, size and number)

Well is producing above casing collapse at 7976'

32. ACCEPTED FOR RECORD
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
AUG 25 1987	
	SJS
	CARLSBAD, NEW MEXICO

33.* PRODUCTION

DATE FIRST PRODUCTION 7/25/87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping - 1.5" pump				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8/11/87	HOURS TESTED 24	CHOKE SIZE n/a	PROD'N. FOR TEST PERIOD →	OIL—BBL. 38	GAS—MCF. 62	WATER—BBL. 32	GAS-OIL RATIO 1632
FLOW. TUBING PRESS. PPG	CASINO PRESSURE 42 PSIG	CALCULATED 24-HOUR RATE →	OIL—BBL. 35 38	GAS—MCF. 62	WATER—BBL. 32	OIL GRAVITY-API (CORR.) 42 API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Phillips

TEST WITNESSED BY
Foy Clayton

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brent S. Lowrey TITLE Production Technician DATE 8/20/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates Delaware Bone Springs Wolfcamp Strawn	2415 4380 6930 10,315 11,140	