

OIL CONSERVATION DIVISION

P. O. BOX 3088

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		County		Pool		Wildcat Bone Springs		Eddy		DATE					
Damson Oil Corporation										OCT 09 '87					
3300 North "A", Bldg. 8, Suite 100, Midland, TX 79705		TYPE OF TEST - (X)		SCHEDULED		O.C.D. CONTRACT NO.		SPECIAL							
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBLS		
		U	S	T						A	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
Dozier Federal	1	K	14	19S	31E	9/11/87	P	25	38	24	19	40.6	33	63	1909

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Brent L. Bowling
(Signature)
Production Technician
10/08/87
(Date)

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.023 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.