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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	☒ State ☐ Fee
5. State Oil & Gas Lease No.	648

Bur. of mines

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	RECEIVED AUG 24 1966
b. TYPE OF COMPLETION	NEW ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator
Hondo Oil & Gas Company

3. Address of Operator
P. O. Box 1978, Roswell, New Mexico

4. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **Nest** LINE OF SEC. **9** TWP. **19-S** RGE. **28-E** NMPM

15. Date Spudded 5-10-66	16. Date T.D. Reached 7-22-66	17. Date Compl. (Ready to Prod.) P&A 7-27-66	18. Elevations (DF, RKB, RT, GR, etc.) 3565' DF	19. Elev. Casinghead
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20. Total Depth 11227	21. Plug Back T.D. P&A	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-11227	24. Rotatory Tools	25. Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
BHC, GR-Sonic, Dual Ind. LL, MLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	313.77	17-1/2	300 sx Incor + 2% CaCl	None
9-5/8	32.2#	2497.27	12-1/4	350 sx + 8% gel + 2% CaCl	None
				250 sx Heat	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Electric Logs & Deviation Records

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed
SIGNED **A. D. Kloxin**

TITLE **Dist. Drlg. & Prod. Supt** DATE **8-23-66**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

[illegible]

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	685	685	gravels & anhydrite				
685	954	269	anhydrite w/sands				
954	1605	651	dolomite & anhydrite				
1605	1959	354	sands, dolomite & anhydrite				
1959	2426	467	sands & dolomite				
2426	3332	906	dolomite over limestone				
3332	8190	4758	limestone w/sands				
8190	8581	391	sands & shale				
8581	9967	1386	limestones w/shale				
9967	10700	733	cherty limestones & shale				
10700	11171	471	sands w/shale				
11171	11227	56	shale w/limestone				
				See attachment for tests			