NO. OF COPIES RECEIVED			
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /-		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	ASRECEIVED
LAND OFFICE	_		
TRANSPORTER OIL			
GAS	_		OCT 1 8 1966
OPERATOR	_		
I. PRORATION OFFICE			
			ARTEBIA, OFFICE
DEPCO, Inc. Address			
	tern) Deals Antonto Nev	Maulaa	
Reason(s) for filing (Check proper bo:	ional Bank, Artesia, New	Other (Please explain)	
New Well	Change in Transporter of:		from test tank to
Recompletion	Cil Dry Gas		
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name			
and address of previous owner			
I DESCRIPTION OF WELL AND			
II. DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
State 648	648 215	Artesia (Grauburg)	State, Federal or Fee State
Location		Artesia (Grayburg)	→ <u>(6 [</u> e
	80 Feet From The South Line	1080	No. Mort
Unit Letter ; 19	reet From The <u>JOUTN</u> Line	e and 1980 Feet From T	he West
Line of Section 9 To	ownship 195 Range	28E , NMPM,	Eddy County
	Sensing ISS realige		Eddy
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of O		Address (Give address to which approv	ed copy of this form is to be sent)
Continental Pipe Line Co. (See OTHER above)		Artesia, New Mexico	
Name of Authorized Transporter of Casinghead Gas cr Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
F	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, See give location of tanks.OTHER abo		No	
If this production is commingled w IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workcver Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion $-(X)$	X	
Date Spudded Re-entered	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-19-66	10-11-66	11,227	2417
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
3565 (KB)	Greyburg	9951 2057	
Perforations of C	md 2205 to 2200 (Isolated		Depth Casing Shoe
	66, 2075, and 2103	a with bridge plugy	2497
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	314	300 Sx.
12 1/4	9 5/8	2497	600 SX.
12_1/4	9.370	443/	
	2 3/8	2082	·
V TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	t, etc.)
10-11-66	10-12-66	Рито	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
24 Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
Actual Prod. During Test			
	Oil-Bbls.	Water-Bbis. 14 Load	Gas-MCF
Actual Prod. During Test			
Actual Prod. During Test 25			Gas-MCF
Actual Prod. During Test 25 GAS WELL	11	14 Load	
Actual Prod. During Test 25 GAS WELL	11	14 Load	
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D	11 Length of Test	14 Load Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	14 Load Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Gravity of Condensate Choke Size
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Il Length of Test Tubing Pressure NCE	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA	Gravity of Condensate Choke Size
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Length of Test Tubing Pressure NCE	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA OCT 1 APPROVED	Gravity of Condensate Choke Size
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Il Length of Test Tubing Pressure NCE	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED BY	Gravity of Condensate Choke Size
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Length of Test Tubing Pressure NCE	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA APPROVED OUL CONSERVA BY OUL AND GAS INSPE	Gravity of Condensate Choke Size
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Length of Test Tubing Pressure NCE	14 Load Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA OIL CONSERVA OCT 1 APPROVED BY TITLE	Gravity of Condensate Choke Size TION COMMISSION 8 1966 , 19 mtc CTOR
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Length of Test Tubing Pressure NCE	14 Load Bbis. Condensate/MMCF Casing Pressure OIL CONSERVA OI	Gravity of Condensate Choke Size TION COMMISSION 8 1966
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to t	Length of Test Tubing Pressure NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA OI	Gravity of Condensate Choke Size TION COMMISSION 8 1966 CTOR CTOR Compliance with RULE 1104. reble for a newly drilled or deepened
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA) I hereby certify that the rules and Commission have been complied above is true and complete to t MMMMM (Sig	Length of Test Tubing Pressure NCE	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA OIL TIL CONSERVA OIL CONSERVA <t< td=""><td>Gravity of Condensate Choke Size TION COMMISSION 8 1966 CTOR CTOR Compliance with RULE 1104. Vable for a newly drilled or deepened nied by a tabulation of the deviation</td></t<>	Gravity of Condensate Choke Size TION COMMISSION 8 1966 CTOR CTOR Compliance with RULE 1104. Vable for a newly drilled or deepened nied by a tabulation of the deviation
Actual Prod. During Test 25 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to t MMMMM (Signature) District Engineer	Length of Test Tubing Pressure NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	14 Load Bbls. Condensate/MMCF Casing Pressure OIL CONSERVA OIL OIL CONSERVA OIL OIL CONSERVA OIL OIL CONSERVA OIL OIL CONSERVA <	Gravity of Condensate Choke Size TION COMMISSION 8 1966 CTOR CTOR CTOR Compliance with RULE 1104. Vable for a newly drilled or deepened nied by a tabulation of the deviation redance with RULE 111. st be filled out completely for allow-
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