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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE /		AND	Fliective 1-1-03
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL /			, West,
GAS			RECEIVED
PRORATION OFFICE			VED
Operator Operator			AUG 4 1000
DEPCO, Inc.			1957
Address	h Nightanal Cont. Augusta	No No Loo	The state of the s
Reason(s) for filing (Check proper b	t National Bank, Artesia, _{ox)}	Other (Please explain)	A COURT
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	H Agg Account N	umber to Lease Name
Change In Ownership	Cdamgnedd dda Conde	insure C	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D. I. D. I. D.		
DESCRIPTION OF WELL AND Lease Name	Well No. Fool Name, Including F	formation Kind of L	ease Lease No.
State 648 AC 8	21 215 The Artesia	State, Fe	deral or Fee State 648
Location	•		
Unit Letter K ;	1980 Feet From The South Lin	ne and <u>1980</u> Feet Fr	om The West
Line of Section 9	Township 195 Range	28E , NMPM,	Eddy County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	Oil or Condensate		oproved copy of this form is to be sent)
Continental Pipe	• •	· ·	
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which ap	Mexico oproved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	Is gas actually connected?	Wher.
If well produces oil or liquids, give location of tanks.	G 10 19 28	No No	1
f this production is commingled	with that from any other lease or pool,		
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple		dew went workever Deeben	Pring Buck Sume Nes-V. Diff. Nes-V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Elevations (Dr., KKB, KI, GK, etc.	, Name of Producing Formation	.cp Oi./ Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
NOLE SIZE	CASING & TOBING SIZE	DEI TH SET	JACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWARIE (Tast must be	of ter recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
resting Method (phot, ouch pit)	Tubing Problem (Bilde-In)	045	Silva Silva
CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION
		ADDROVED	. 19
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given		l
above is true and complete to the best of my knowledge and belief.		BY W. W. Silasest	
		TITLE	SAS ANAZOTOA
0			in compliance with RULE 1104.
Just L		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Sintaint English	ighature)	tests taken on the well in a	ccordance with RULE 111.

(Title)

(Date)

August 4, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.