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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 6 1966

U. S. G.
SANTA FE, N. M.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. E 10083
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1965 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 20-S RANGE 25-E NMPM.		8. Farm or Lease Name Royal "A"
		9. Well No. 1
		10. Field and Pool, or Wildcat Under Cemetery Marrow
15. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Loffland Brothers Company spudded 12 1/4" hole 7 PM, MST, 5-14-66. (Rathole digger set 20" conductor pipe at 32', cemented with 5 yards redimix cement). Reduced hole size to 11" and drilled to 2300', set 8 5/8" casing at 2300' - top to bottom as follows:

24lb J-55 - A Cond set 0' to 2300'

On 5-25-66

Cemented with 725 sx Incor 4% gel cement w/2% CaCl₂ and W/12 1/2 #Kolitz/sx followed by 300 sx Incor 2% CaCl₂. Plug to 2267' with max press of 700#, bumped w/1500#. No returns. Ran temp survey, FOC outside 8 5/8" csg at 148', cmtd thru 1" pipe outside csg with 300 sx reg cement, WOC 6 hrs, TOC outside csg at 85'. Cmtd outside csg from 85' to 0' with 400 sx reg. WOC 18 hrs, tested with 1500#, held okay. Drld cement 2267-2300', tested csg w/700# for 1/2 hr, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 6-2-66

APPROVED BY W. A. Gressett TITLE RES. ENG. & GAS INTERPRETER DATE JUN 6 1966

CONDITIONS OF APPROVAL, IF ANY: