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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED AUG 5 1966 O. C. C. Phillips Petroleum Company ARTESIA, OFFICE Address Phillips Building, Room B-2, Odessa, Texas Reason(s) for filing (Other (Please explain) X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation 3/3/ Well No. Kind of Lease State, Federal or Fee Royal "A" 1 State Location 1980 Feet From The South Line and 1965 K West Feet From The Unit Letter Line of Section 16 , Township **20-**\$ Range 25-E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🌊 Address (Give address to which approved copy of this form is to be sent) Shut in - lack of market Twp. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back Oil Well Gas Well Workover Same Res'v. Diff. Res'v. Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 9620 7-15-66 5-14-66 9590 Name of Producing Formation Pool Top Oil/Gas Pay Tubing Depth 9-Cemetery Morrow - Gas 9581 Morrow Depth Casina Shoe 9620 Selectively 9407-9580' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 2300' (Catd: 725 ax Incor 4% gel w/2% 8-5/8" 11" CaCl2 + 300 ax Incor 2% CaCl2 + 400 ax reg cat. 9620! (Catd: 515 ax Trinity DW 10% DD & 9581: 300 ax Inferno 4-1/2" 7-7/8" 2-3/8" (tbg) 9581 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 4066 - Calc. OF Pot.
Testing Method (pitot, back pr.) Choke Size Casing Pressure Tubing Pressure Packer Various Back pressure OIL CONSERVATION COMMISSION 1966 I hereby certify that the rules and regulations of the Oil Conservation ML amillrong

VI. CERTIFICATE OF COMPLIANCE

Commission have been complied with and that the information given

above is true and complete to the best of my knowledge and better.
Manueller W. J. Mueller
(Signature)
Associate Reservoir Engineer
(Title)
July 29, 1966
(Date)

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPECTOR

TITLE_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.