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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 30 1975

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-10083
7. Unit Agreement Name
8. Farm or Lease Name Royal-A
9. Well No. 1
10. Field and Pool, or Wildcat Cemetery Morrow - Gas
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS** ☐ ☒ ☐  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Phillips Petroleum Company ✓

3. Address of Operator  
Room 711, Phillips Bldg., Odessa, Texas 79761

4. Location of Well  
UNIT LETTER K 1980 FEET FROM THE south LINE AND 1965 FEET FROM  
THE west LINE, SECTION 16 TOWNSHIP 20-S RANGE 25-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
34897' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL IN ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug & abandon zone only	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Baber pulling unit, install BOP. Establish circulation and pump 150 bbls mud (25 sx salt gel over 100 BW). Baber to spot 50 sx Class H cmt thru 2-1/16" tbg seated at 9358', displaced w/25 BM & pull tbg to 8000', flush tbg w/5 BW. COOH w/tbg, shoot 4-1/2" csg at free point based on stretch, (TOC at 5550') and pull 4-1/2" csg. Run 2-1/16" tbg to 135' below csg cut, spot 50 sx Class H neat cement, displace w/16 bbls gel brine mud, pull tbg 1000' up hole and flush tbg w/5 bbls gel brine mud. Pull tbg to 2385' and spot 50 sx Class H cmt across 8-5/8" csg shoe at 2302'. (If csg does not pull f/free point, establish circulation around csg thru csg shot point or perf csg at 5500' and establish circulation. With csg plug, cement thru hole w/900 sx TRLW cement with calculated TOC outside 4-1/2" csg to be 1800'. Cut 4-1/2" csg at 1800', pull and recover. Spot 25 sx Class H cmt across 4-1/2" csg cut, displace tbg w/mud. Pull tbg. Shut well bore in and temporarily abandon pending evaluation of further beneficial use.

BOP Equipment: Series 900, 3000#, WP, double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Engineering Advisor

DATE 9-26-75

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE OCT 1 1975

CONDITIONS OF APPROVAL, IF ANY:  
\* 35SK Plug @ 3500

Notify N.M.O.C.C. in sufficient time to witness

Plugging