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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
JUL 1 1966
D. C. C.
 ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-10167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name State "AX"
3. Address of Operator 309 Carper Building, Artesia, New Mexico 88210	9. Well No.
4. Location of Well UNIT LETTER H 2310. FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Und. 4 Mile Draw S.A
15. Elevation (Show whether DF, RT, GR, etc.) 3531' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1049.5' of 4 1/2" 9.5#, J-55 API casing with shoe and centralizers on the first two joints above the shoe and one centralizer on the first joint above and below the DV tool. Bottom of casing at 1053.5' measured from derrick floor. Bottom of hole at 1055' measured from derrick floor. Halliburton DV tool at depth of 650' with a petal basket set on the first and second joints below the DV tool. Cemented around the shoe with 75 sxs Neat Incor. Opened DV tool and cemented with 100 sxs, 2% gel Incor and 115 sxs Neat Incor. Circulated cement to surface. Cement dropped back down a little. Later brought cement to surface with 1-1/2 yards of Ready-Mix. Total sxs. 290.

Cold water tested casing 600 psig for 30 minutes before drilling shoe. Pressure held OK. Drilled below shoe to 1056' and cold water tested with 600 psig for 30 minutes. Pressure held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 6-29-66

APPROVED BY ML Armstrong TITLE OIL AND GAS INSPECTOR DATE JUL 1 1966

CONDITIONS OF APPROVAL, IF ANY: