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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**JUL 1 1966**  
 O. C. C.  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
**E-10167**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> 2. Name of Operator <b>Yates Petroleum Corporation</b> ✓ 3. Address of Operator <b>309 Carper Building, Artesia, New Mexico 88210</b> 4. Location of Well UNIT LETTER <b>H</b> <b>2310.</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM <b>2nd</b> THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>19S</b> RANGE <b>25E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>3531' DF</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>State "AX"</b> 9. Well No. 10. Field and Pool, or Wildcat <b>4 Mile Draw S.A</b> 12. County <b>Eddy</b>
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Ran 1049.5' of 4 1/2" 9.5#, J-55 API casing with shoe and centralizers on the first two joints above the shoe and one centralizer on the first joint above and below the DV tool. Bottom of casing at 1053.5' measured from derrick floor. Bottom of hole at 1055' measured from derrick floor. Halliburton DV tool at depth of 650' with a petal basket set on the first and second joints below the DV tool. Cemented around the shoe with 75 sxs Neat Incor. Opened DV tool and cemented with 100 sxs, 2% gel Incor and 115 sxs Neat Incor. Circulated cement to surface. Cement dropped back down a little. Later brought cement to surface with 1-1/2 yards of Ready-Mix. Total sxs. 290.**

**Cold water tested casing 600 psig for 30 minutes before drilling shoe. Pressure held OK. Drilled below shoe to 1056' and cold water tested with 600 psig for 30 minutes. Pressure held OK.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard C. Norman TITLE Geologist DATE 6-29-66

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUL 1 1966

CONDITIONS OF APPROVAL, IF ANY: