

NEW MEXICO
OIL CONSERVATION COMMISSION

TENTH & DALLAS STREETS
ARTESIA, NEW MEXICO

September, 1966

No. 13

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 9/1/66

PURPOSE: ALLOWABLE ASSIGNMENT (2ND MONTH)

Effective 9/1/66, an allowable of 24 barrels of oil per day or a total of 720 barrels for the month is hereby assigned to the Yates Petr. Corp. State "AX" #1-H, 4-19-25, Undesignated San Andres Yezo Pool.

MLA/jw

Yates Petr. Corp.

Permian

OIL CONSERVATION COMMISSION

M. L. Armstrong
SUPERVISOR, DISTRICT NO. 2

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LAND OFFICE	1
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-10167	

Bur. of Mines
1a. TYPE OF WELL

RECEIVED

b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
19. Date Spudded 6-15-66	

7. Unit Agreement Name
8. Farm or Lease Name State "AX"
9. Well No. 1
10. Field and Pool, or Wildcat 2nd 4 Mile Draw S.A.

2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 309 Carper Building - Artesia, New Mexico 88210
4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM East 4 19S 25E

15. Date Spudded 6-15-66	16. Date T.D. Reached 7-19-66	17. Date Compl. (Ready to Prod.) 8-17-66	18. Elevations (DF, RKB, RT, GR, etc.) 3533 DF	19. Elev. Casinghead
20. Total Depth 2512	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-2520	Cable Tools

12. County Eddy

24. Producing Interval(s), of this completion - Top, Bottom, Name	
25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Neutron	
27. Was Well Cored Yes	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE 4-1/2"	WEIGHT LB./FT. 9.5# J-55	DEPTH SET 1055	HOLE SIZE 6-3/4	CEMENTING RECORD 290 Sx	AMOUNT PULLED None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE 2-1/2"	DEPTH SET 2439	PACKER SET

31. Perforation Record (Interval, size and number) Open Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL Acidized several intervals from 1110-2454 AMOUNT AND KIND MATERIAL USED 19425 gals. Reg. NE acid.			
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33. PRODUCTION							
Date First Production 8-17-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-17-66	Hours Tested Swab Test	Choke Size	Prod'n. For Test Period	Oil - Bbl. 24	Gas - MCF TSTM	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						
35. List of Attachments						

11. Field and Pool, or Wildcat 2nd 4 Mile Draw S.A.
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19. Elev. Casinghead

23. Intervals Drilled By Rotary Tools 0-2520
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25. Was Directional Survey Made No

27. Was Well Cored Yes

30. TUBING RECORD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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33. PRODUCTION

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						
35. List of Attachments						

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
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SIGNED <i>Richard C. Norman</i>	TITLE Geologist	DATE 8-18-66
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Orig & 4cc-NMOCC 2cc Partners 1cc File 1cc Ted Bilberry COPL Office Santa Fe

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>323</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>610</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1990</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	30	Caliche w/ltl gravel.				
80	110	30	Clay gray & red				
110	200	90	Caliche w/ltl sd.				
200	230	30	Clay, red and gray				
230	310	30	Caliche w/some sd & ltl gravel.				
310	390	30	Limestone				
390	480	90	Limestone w/some Dol.				
480	540	60	Limestone				
540	580	40	Dolomite				
580	610	30	Shale red, ss red, w/some Dolomite				
610	1990	1380	Dolomite				
1990	2115	75	Interbedded Dolomite and sand.				
2080	2220	155	Dolomite				
2220	2250	30	Sandstone and Dolomite				
2250	2520	270	Dolomite				