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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 605	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		N/A	
2. Name of Operator				8. Farm or Lease Name	
Southwest Production Corporation				Lowe "B" State	
3. Address of Operator				9. Well No.	
1201 West McGaffey, Roswell, New Mexico				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER "B" LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM				Artesia	
THE East LINE OF SEC. 4 TWP. 19S RGE. 28E NMPM				12. County	
				Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
11-21-66		12-2-66		12-15-66	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
GL 3547 KB 3552		3548			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
2785		2772		23. Intervals Drilled By	
				Rotary Tools Cable Tools	
				O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
2013-2242, Grayburg; 2422-2741, San Andres					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma-Ray - Neutron, Bond					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	497	9-5/8"	150 sx w/ 2% C Cl	---
4 1/2"	9 3/4#	2777	6 1/4"	100 sx	---
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET

30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8	2736	---			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1 1/2", 1 shot/ft., 2013, 58, 67, 73, 86, 92, 2234, 42, 2422, 2531, 35, 38, 2659, 2711, 17, 26, 41.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2013-2741		
			2000 gals. Ac, 45,000# 20-40 sand, 45,000 gals. trtd. wtr.		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
12-15-66		Pumping, 1 1/2" x 8' insert pump.			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-12-67	24			53	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			53	TSTM	22
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Walter Clements
35. List of Attachments					
Notarized list of Totco deviation made during the drilling of well.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
R. W. Landenberg Jr.		Agent		1-22-67	