NO. OF COPIES RECEIVED	· ·							I	Revised	1 1-1-65
DISTRIBUTION SANTA FE	- 							5a. I	ndicate	Type of Lease
	 /- 				SERVATION			ء ام	State 🛚	Fee
FILE	-1/1-1	WELL COMPL	E HON OF	K KECU	MPLEHUN	REPURI	AND L	5. St	tate Oil	& Gas Lease No.
U.S.G.S.		*						ļ	0G 6	05
LAND OFFICE		•	** L					477	iii	mmmin
OPERATOR					~ ~	CEL	V = 1	r: ()))	/////	
	rines 1	<u> </u>			R E	ا حا سا	* 1-		nti Agr	eement Name
la. TYPE OF WELL		•						/"	N/A	
•		LL X GAS		DRY	OTHER	1AN 2 6	1967	— _{6 F}		Lease Name
b. TYPE OF COMPLET		·				anara i er	1501			"B" State
NEW X WORK	DEEP	EN BAC	G DIF	SVR.	OTHER	100 (100)	<u></u>	1		
2. Name of Operator						T. AKETT		9. w	ell No.	_
Southwest Pr	oduction	Corporation	1			•				1
3. Address of Operator - 1201 West Mo 4. Location of Well				11-1	-69			10.		nd Pool, or Wildcat
- 1201 West Mc	Gaffey, R	toswell, New	/ Mexico	<u>)</u>	P.b. Bey 1	464 17	Bede		Art	esia
4. Location of Well		•					Ze	<i>≁ [[[]</i>	11111	
									IIII	
UNIT LETTER	LOCATED _3	30 · FEET	FROM THE	North	LINE AND	2310	_ FEET F			
						IIIXIII	IIII	////	County	
East	sec. 4	TWP. 198 .	GE. 28E	NMPM		///X///		/// E	ddy	
THE East LINE OF S	16. Date T.D.	Reached 17. Dat	e Compl. (R	eady to P	rod.) 18. E	levations (DF	RKB,	RT, GR, et	c.) 19.	Elev. Cashinghead
11-21-66						L 3547		,	35	
20. Total Depth		lug Back T.D.		If Multiple	e Compl., How	/ 23. Inter	vals	Rotary Too		, Cable Tools
2785	i i	772	1	Many		Drill	ed By	O-TD		
24. Producing Interval(s)			m. Name					<u> </u>		25. Was Directional Surve
		ayburg; 242		Con	Andros	•				Made No
2.1.7	-RRAR, UF	ayourg; 242	2-21419	Dan 1	HIOL 68				- 1	NO
. ~~~									1	
							***			110
26. Type Electric and O				,			**************************************		27. V	Vas Well Cored
		Bond		,					27. V	Vas Well Cored NO
26. Type Electric and O			ASING RECO	DRD (Repo	ort all strings	set in well)			27. V	
26. Type Electric and O		C.A	ASING RECO		ort all strings		ENTING	RECORD	27. V	
26. Type Electric and Of Gamma-Ray - 28.	Neutron,	C.A	TH SET						27. V	No
26. Type Electric and Of Gamma-Ray - 28. CASING SIZE	Neutron,	C/ 3./FT. DEP1	тн seт 7			СЕМ			27. V	No
26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 711	Neutron,	CA 3./FT. DEP1 497	тн seт 7			сем 150 sx			27. V	No
26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 711	Neutron,	CA 3./FT. DEP1 497	тн seт 7			сем 150 sx			27. V	No
26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 7" 42"	WEIGHT LB 20# 92#	CA 3./FT. DEP1 497	тн seт 7			сем 150 sx		% C Cl	27. W	NO AMOUNT PULLED
26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 711 4211	WEIGHT LB	2777 LINER RECORD	TH SET 7 7	ноц 9 <u>-</u> 6 1	.E SIZE 5/8n n	150 sx 100 sx	w/ 2	% C Cl	NG REC	NO AMOUNT PULLED
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CASING SIZE 711 4211	WEIGHT LB	2777 LINER RECORD	TH SET 7 7	ноц 9 <u>-</u> 6 1	.E SIZE 5/8n n	150 sx 100 sx	w/ 2;	& C Cl	NG REC	NO AMOUNT PULLED
CASING SIZE 71 4211 29.	Neutron, WEIGHT LB 20# 92#	CASA/FT. DEPT A97 2777 LINER RECORD BOTTOM	TH SET 7 7 SACKS C	HOL 9	SCREEN	30. SIZE	w/ 29	TUBIN DEPTH 2736	NG REC	AMOUNT PULLED ORD PACKER SET
26. Type Electric and Of Gamma—Ray — 28. CASING SIZE 711 4211 29. SIZE	Neutron, WEIGHT LB 20# 92#	CASA/FT. DEPT A97 2777 LINER RECORD BOTTOM	TH SET 7 7 SACKS C	HOL 9	SCREEN	30. 30. 2-3, ACID, SHOT,	w/ 29	TUBIN DEPTH 2736	NG REC	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC.
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26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 711 421 29. SIZE 31. Rerforation Record (211, 1 shot/f 2234, 42, 24	WEIGHT LB 20# 92# TOP	2777 2777 LINER RECORD BOTTOM and number) 58, 67, 73	SACKS C	HOL 9	SCREEN	30. 30. SIZE 2-3, ACID, SHOT,	w/ 25	TUBIN DEPTH 2736 URE, CEME AMOUNT /	NG REC	AMOUNT PULLED ORD PACKER SET DUEEZE, ETC. ND MATERIAL USED 45,000# 20-40
CASING SIZE 7 42 SIZE 31. Rerforation Record (12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WEIGHT LB 20# 92# TOP	2777 2777 LINER RECORD BOTTOM and number) 58, 67, 73	SACKS C	HOL 9	SCREEN 32. DEPTH	30. 30. SIZE 2-3, ACID, SHOT,	w/ 25	TUBIN DEPTH 2736 URE, CEME AMOUNT /	NG REC	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET DUEEZE, ETC. ND MATERIAL USED
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26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 7" 4½" 29. SIZE 31. Perforation Record (½", 1 shot/f 2234, 42, 24 17, 26, 41. 33. Date First Production 12-15-66 Date of Test	Neutron, WEIGHT LB 20# 92# TOP Interval, size as 1., 2013, 22, 2531, Prod Hours Tested 24 Casing Pressur	LINER RECORD BOTTOM and number) 58, 67, 73 35, 38, 26 duction Method (Fit Pumping, 12 Choke Size we Calculated Hour Rate	SACKS C	PROD PROD Ift, pump Inser For eriod Sbi.	SCREEN 32. DEPTH 2013-274 UCTION ing - Size and t pump. OII - Bbl. 53 Gas - M	30. 30. SIZE 2-3. ACID, SHOT, INTERVAL 11 Gas - M TSTI	FRACT 200 Sa)	TUBIN DEPTH 2736 URE, CEME AMOUNT / 00 gals nd, 45, We P Water - E 22 Bbl. 2	ENT SQ AND KI AC OOO	AMOUNT PULLED AMOUNT PULLED PACKER SET PACKER SET AUEEZE, ETC. ND MATERIAL USED 45,000# 20-40 gals. trtd. wtr as (Prod. or Shut-in) cing Gas—Oil Ratio Gravity — API (Corr.) 33,60 By
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26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 7" 4½" 29. SIZE 31. Perforation Record (27), 1 shot/f 2234, 42, 24 17, 26, 41. 33. Date First Production 12-15-66 Date of Test 1-12-67 Flow Tubing Press. 34. Disposition of Gas (Vented) 35. List of Attachments Notarized 11	Neutron, WEIGHT LB 20# 92# TOP Interval, size and to, 2013, 22, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 2531, 253	LINER RECORD BOTTOM BOTTOM Manumber) 58, 67, 73 35, 38, 26 duction Method (Fit Pumping, 12 Choke Size Calculated Hour Rate fuel, vented, etc.)	sACKS C sac	PROD ift, pump inser For eriod ibil. during	SCREEN SCREEN 32. DEPTH 2013-274 UCTION ing - Size and t pump. Oil - Bbl. 53 Gas - M	30. 30. SIZE 2-3, ACID, SHOT, INTERVAL (1) Gas - M TSTI	#/ 25 FRACT	TUBIN DEPTH 2736 URE, CEMI AMOUNT / 00 gals nd, 45, We P Water - E 22 Bbl. 2 Tost With Walt	ent square of the state of the	AMOUNT PULLED AMOUNT PULLED PACKER SET PUEEZE, ETC. ND MATERIAL USED 45,000# 20-40 gels. trtd. wtr as (Prod. or Shut-in) cing Gas—Oil Ratio Gravity — API (Corr.) 33.60 By lements
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26. Type Electric and Of Gamma-Ray - 28. CASING SIZE 78 428 29. SIZE 31. Perforation Record (28, 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Neutron, WEIGHT LB 20# 92# TOP Interval, size and to, 2013, 22, 2531, Prod Hours Tested 24 Casing Press Sold, used for filter information	LINER RECORD BOTTOM and number) 58, 67, 73 35, 38, 26 duction Method (Fit Pumping, 12 Choke Size wee Calculated Hour Rate fuel, vented, etc.) co deviation is shown on both significant in the state of the st	sACKS C sac	PROD ift, pump inser For eriod ibil. during	SCREEN SCREEN 32. DEPTH 2013-274 UCTION ing - Size and t pump. Oil - Bbl. 53 Gas - M	30. 30. SIZE 2-3, ACID, SHOT, INTERVAL (1) Gas - M TSTI	#/ 25 FRACT	TUBIN DEPTH 2736 URE, CEMI AMOUNT / 00 gals nd, 45, We P Water - E 22 Bbl. 2 Tost With Walt	ent square of the state of the	AMOUNT PULLED AMOUNT PULLED PACKER SET PUEEZE, ETC. ND MATERIAL USED 45,000# 20-40 gels. trtd. wtr as (Prod. or Shut-in) cing Gas—Oil Ratio Gravity — API (Corr.) 33.60 By lements
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