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NEW MEXICO OIL CONSERVATION CO. SSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11
Effective 1-1-65

	FILE /	41171100174710N TO TO	AND	Chochre 1-1-03	
	LAND OFFICE	T AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (>A5	
	TRANSPORTER OIL GAS			RECEIVED	
1.	PROPATION OFFICE	-		JUN 24 1980	
-	Collier Energy Inc.				
	Address P.O. Box 798, Artesia, NM 88210			ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership X	Cil Dry Ga Casinghead Gas Conder	F!		
	If change of ownership give name and address of previous owner	Collier & Collier,	P.O. Box 798, Artesia,	NM 88210	
11.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·		
-	Lowe B State	1 Artesia Q-G-	-SA State, Federa	lor Fee State OG-605	
	-	Feet From The North Lin	ne and 2310 Feet From 1	TheEast	
	Line of Section 4 Tov	waship 19S Range	28E , NMPM, Edd	y County	
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)	
	Navajo Crude Oil Pur	•	North Freeman Ave.		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approx		
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	rn .	
	If well produces oil or liquids, give location of tanks.	B 4 19 28	No		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				i	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gae-MCF	
	CACWELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		JUL 1	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Mike Williams		
	li de la companya de		TITLE OIL AND GAS INSPECTOR		
	Mar Strain		This form is to be filed in compliance with RULE 1104.		
	Maris (Signature)		If this is a request for allowable for a newly drilled or deepened		
			I taken taken on the well in accordance with hour		
	Agent (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.		

July 1, 1980 (Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.