

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)

Budget No. 42-

5. LEASE DESIGNATION AND SERIAL NO.

NM-011103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Littlefield AB Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

und Shugart Delaware
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, 18-S, 31-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL, 660' FWL, Section 22, 18-S, 31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3648' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

5125' TD, 5081' PB.

Ran GR & Collar log from 5081' to 3000'. Perforated 5-1/2" casing with 4, 1/2" JHFF at 4939-41' and 4947-49'. Spotted 250 gallons of 15% NE acid over perforations. Frac treated with 6000 gallons of treated jelled water containing 2 - 3# sand per gallon. Flushed with 27 barrels of jelled water. Injection rate 12.40 BPM. Maximum treating pressure 4500#, minimum 4000#. ISIP 1300#, after 5 min 1200#, after 1 hour 900# and after 22 hours slight vacuum.

RECEIVED

JUL 22 1966

O. C. C.
ARTESIA, OFFICERECEIVED
JUL 20 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY

SIGNED C. D. HOBLAND

TITLE Area Production Manager

DATE July 19, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JUL 21 1966

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side