

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FML & 660' FML, Section 22, 18-S, 31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3648' GL

5. LEASE DESIGNATION AND SERIAL NO.
MM-011103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Littlefield "AB" Federal

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Shugart (Y. SE, Q. Grb.)

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Section 22, 18-S, 31-E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Aband Del & Comp In Y. SE, Q. Grb.	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and space pertinent to this work.)*

5125' TD, 4880' PB.
Pulled rods, pump and tubing. Set CI BP at 4890' and capped with 1-1/2 sacks of cement. Calculated PB at 4880'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 3191-93', 3305-07', 3875-77' and 4061-63'. Ran tubing to 3310' and spotted 120 gallons of 15% NE acid over perforations 3191-93' and 3305-07'. Broke down perforations with 1950#. ISIP 1260#. Lowered tubing to 4070' and spotted 120 gallons of 15% NE acid over perforations 3875-77' and 4061-63'. Pulled tubing. Frac treated with gel water in 4 stages as follows: Pumped 48 barrels pad and 120 barrels with 3# SPG. Dropped 8, 7/8" RCNB sealers. Second stage pumped 48 barrels pad and 120 barrels with 3# SPG. Dropped 8, 7/8" RCNB sealers. Pumped 252 gallons of 15% NE acid. Third stage pumped 48 barrels pad and 120 barrels with 3# SPG. Dropped 8, 7/8" RCNB sealers. Pumped 500 gallons of 15% NE acid. Fourth stage pumped 48 barrels pad and 120 barrels with 3# SPG. Flushed with 90 barrels of gel water. Maximum pressure 3800#, ISIP 1260#, after 15 minutes 1150#. AIR 25.5 bpm. Ran 2-3/8" tubing and set at 4190'. Swabbed and cleaned up. Ran rods and pump and placed well on production.

RECEIVED

JUN 15 1970

O. C. C.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

TITLE **Area Production Manager**

DATE **June 9, 1970**

TITLE **Subsiding to the**

*See Instructions on Reverse Side

R. L. BEEKMA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963 O-685229

SUPPLY NOTICES AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

UNITED STATES

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