Submit 5 Copies Appropriate District Office

DISTRICT II

**DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 0 See Instructions at Bottom of Page \_\_ ;; = 19<mark>32</mark>

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

REQUEST FOR ALLOWABLE AND AUTHORIZATION

2310

U. C. D.

Feet From The

West Line

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Unit Letter

E

P. O. Drawer DD, Artesia, NM 88210

Operator Well API No. PENNZOIL PETROLEUM COMPANY 30 - 015-10841 Address P. O. BOX 2007, HOUSTON, TH 77272-2007 Reason (s) for Filling (check proper box) Other (Please explain) New Well Change in Transporter of: EFFECTIVE October 30, 1992 Recompletion Oil Dry Gas Change in Operator X Casinghead Gas Condensat If chance of operator give name and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Littlefield "AB" Fed Shugart Delaware Federal Location

North

Line and

660

Section 22	Township	188		Range	31 <b>E</b>	:	, NMPM,	Eddy	County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS													
Name of Authorized Transporter of Oil			or Condensate			Address	(Give address to which approved copy of this form is to be sent)						
Texas New Mexico Pipeline Co.						P. O. Box 5568, Denver, CO 80217							
Name of Authorized Transporter of Casinghead Gas X or Dry Gs Conoco Inc.						Address	(Give address to which approved copy of this form is to be sent)  10 Desta Dr. West, Midland, TX 79705						
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.	Is gas actually	connected ?	When?					
		<u>ii</u>		I		Yes		Unknown					
If this production is commingle	d with that fro	m any other	lease or po	ol, give co	mmingling o	rder number:							
IV. COMPLETION D.	ATA												

Feet From The

on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v	
Date Compi. Ready to Prod.			Total Depti	ì		P. B. T. D.			
ons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Ga	s Pay		Tubing Depth			
eforations						Depth Casing Shoe			
	TUBING, CA	SING AND (	EMENTING	RECORD	<del></del>	<u>, I , , , , , , , , , , , , , , , , , ,</u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
CASING & TUBING SIZE			1	DEPTH SET		SACKS CEMENT			
<del> </del>			ļ						
			-	·					
1	T 0777 A DT		<u> </u>			_L			
	Date Compi.  Name of Proc  CASIN	Date Compi. Ready to Producing Format  TUBING, CA  CASING & TUBING	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND C	Date Compi. Ready to Prod.  Date Compi. Ready to Prod.  Total Depti  Top Oil/Ga  TUBING, CASING AND CEMENTING  CASING & TUBING SIZE	Date Compi. Ready to Prod.  Date Compi. Ready to Prod.  Total Depth  Top Oil/Gas Pay  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET	Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  Top Oil/Gas Pay  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET	Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth P. B. T. D.  Tubing Depth Casis  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE DEPTH SET	Date Compl. Ready to Prod.  Total Depth P. B. T. D.  Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS O	

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) 71-3 Length of Test Tubing Pressure Casing Pressure Choke Size 93 Actual Prod. During Test Oil - Bhla. Water - Bbls. Gas - MCF GAS WELL

Bbls. Condensate/MMCF

Casing Pressure (Shut - in)

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

(pilot, back press.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature 7 OHNSON T)0 6 Printed Nam Felephone No.

## **OIL CONSERVATION DIVISION**

Choke Size

Gravity of Condensate

1993 Date Approved JAN 11

Ву **ORIGINAL SIGNED BY** 

MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Length of Test

Tubing Pressure (Shut - in)

- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Actual Prod. Test - MCF/D

Testing Method