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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	648

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVATION. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

AUG 10 1966

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name State 648
3. Address of Operator Suite 204, First National Bank, Artesia, New Mexico	9. Well No. 214
4. Location of Well UNIT LETTER <u>G</u> , <u>2200</u> FEET FROM THE <u>North</u> LINE AND <u>2120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3510 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANCE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-1-66 - Set 8 5/8, 22 and 24# casing at 507 and cemented with 125 sx. of 50-50 Incor Pozmix with 8# salt per sx. and 3% CaCl.

CORED FROM 1970' to 2120'.

8-8-66 - Total depth: 2180. Ran Gamma Ray, DENSITY, and Acoustic logs. Set 4 1/2", 11.6# J-55 casing at 2179'. Cemented with 100 sx. 50-50 Incor Pozmix with 8# salt per sx. plus 100 sx. Incor with 0.6% Halid 9.

8-10-66 - Plug back total depth: 2156'. Perforated 1979, 1997, 2005, 2016, 2033 and 2103 with 2 JSPF. Acidized with 6000 gallons.

It is intended to recover load water and potential test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE August 10, 1966
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 10 1966
CONDITIONS OF APPROVAL, IF ANY: