

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		-	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>OWWO</b>		Buchanan Gas Com	
2. Name of Operator		9. Well No.	
Read & Stevens, Inc. ✓		1	
3. Address of Operator		10. Field and Pool, or Wildcat Mw.	
P.O. Box 2126, Roswell, New Mexico 88201		Undes. Dagger Draw	
4. Location of Well			
UNIT LETTER <b>F</b> LOCATED <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM		12. County	
THE <b>West</b> LINE OF SEC. <b>7</b> TWP. <b>20S</b> RGE. <b>25E</b> NMPM		<b>Eddy</b>	
15. Date Spudded <b>9/25/71</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>3530' GR</b>	
16. Date T.D. Reached <b>10/6/71</b>		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.) <b>11/16/71 P &amp; A</b>			
20. Total Depth <b>9500'</b>		23. Intervals Drilled By <b>Reverse Unit</b>	
21. Plug Back T.D. <b>9450'</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name	
		<b>Dry Hole</b>	
26. Type Electric and Other Logs Run		25. Was Directional Survey Made	
<b>Radioactivity Log (Welex)</b>		<b>No</b>	
		27. Was Well Cored	
		<b>No.</b>	

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.5# & 17#	9500'	7 7/8"	400 sx.	5401'

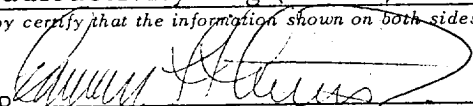
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
-				-		
-				-		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 spf 9318-9340'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9318-9340'	650 gal 15% mud acid
		9318-9340'	500 gal 15% mud acid plus
			500 gal super mud acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
2 - Radioactivity Log (Welex)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <b>Agent</b>	DATE <b>11/26/71</b>

RECEIVED

NOV 29 1971