	NO. OF COPIES RECEIVED 5 DISTRIBUTION 5 SANTA FE /		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
ļ	FILE /				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL /			OCT 2 9 1969	
	OPERATOR /			O. C. C.	
1.	PRORATION OFFICE			ARTEBIA, DEFICE	
	SONITT PETROLEUM CORPORATION				
	Address 1113 Americana Bldg., Houston, Texas 77002				
	leason(s) for filing (Check proper box)				
	New Well	Change in Transporter of: Oil Dry Gas	5 <b></b>		
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name	change of ownership give name od address of previous owner Coastal States Gas Producing Company, PO Box 2498, Abilene, Texas			
and address of previous owner COAStar States and requesting or					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo		Lease No.	
	Sweeney Federal	1 Lusk-Strav	NN State, Føderal	or Fee Federal	
Location Unit LetterG; 1980 Feet From The North Line and 1980 Feet From The East				e East	
				County	
				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil The Permian Corporati				
	Name of Authorized Transporter of Casinghead Gasy or Dry Gas		P.O.Box 3119, Midland, Texas Address (Give address to which approved copy of this form is to be sent) 9th F1., Phillips Bldg., Odessa, Texas		
	Phillips Petroleum Co	Unit Sec. Twp. Ege.	9th Fl., Philips Blag Is gas actually connected? Whe	n Udessa, Texas	
	If well produces oil or liquids, give location of tanks.	give location of tanks. <u>G 14 105 31E Yes</u> 10-20-05			
If this production is commingled with that from any other lease or pool, give commingling order number:					
JV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completing	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointarion			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
•	OIL WELL       Able for this depth or be for full 24 hours)         OIL WELL       Date of Test         Producing Method (Flow, pump, gas lift, etc.)			(t, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OIL CONSERVA	9 1969	
VI	. CERTIFICATE OF COMPLIANCE		1	9 1969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY		
ſ			TITLE		
``	tito (()) load				
		ature)	well, this form must be accompanied by a tablation of the transition of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Petroleum Engineer	itle)			
	10-16-69				
	(D	ate)	Separate Forms C-104 mus completed wells.	it be filed for each pool in multiply	
			completed welle.		