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OPERATOR	5

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 272

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
Southwest Production Corporation	8. Farm or Lease Name
3. Address of Operator	Low State
P.O. Box 13487 N.T. Station, Denton, Texas	9. Well No.
4. Location of Well	1
UNIT LETTER "G" 1980 FEET FROM THE North LINE AND 1980 FEET FROM	10. Unit Agreement Name
THE East LINE, SECTION 11 TOWNSHIP 19S RANGE 28E NMPM.	Millman, G-Gybg.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL. 3435 KB 3440	Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Perf. and Stimulation	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-10-66 Logged hole. Ran 2304.66' of 4 1/2", 9 1/2# csg. set at 2394' with 100 sx. cement. PD 5:30 PM. TD 2302'. WOC 18 hrs. Tested with 1000#, held OK. for 1 hr.

11-17-66 Perforated (1/2", 1 shot/ft.) at 1803, 1806, 1811, 1813, 1815, 1817, 1999, 2001, 2003, 2004, 2052, 2055, 2098, 2102, 2136, 2140, 2161, 2163, 2170, 2172, 2180, 2183.

11-18-66 Treated with 500 gals. acid. Fraced with 36,000 gals. jelled water and 60,000# 20-40 sand.

RECEIVED

DEC 14 1966

R. C. C.  
ARTIST. OFFICE

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Landerburg TITLE Inspector DATE 12-12-66

APPROVED BY W. A. Grissett TITLE OIL AND GAS INSPECTOR DATE DEC 14 1966

CONDITIONS OF APPROVAL, IF ANY: