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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 272

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

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2. Name of Operator	Southwest Production Corporation
3. Address of Operator	1201 West McGaffey, Roswell, New Mexico

7. Unit Agreement Name	N/A
8. Farm or Lease Name	Lowe State
9. Well No.	1
10. Field and Pool or Wildcat	Undiscovered East Millman, Q-Grybg.

4. Location	Well
UNIT LETTER	"G"
LOCATED	1980
FEET FROM THE	North
LINE AND	1980
FEET FROM	
THE	East
LINE OF SEC.	11
TWP.	19S
RGE.	28E
NMPM	

12. County	Eddy
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15. Date Spudded	11-1-66	16. Date T.D. Reached	11-10-66	17. Date Compl. (Ready to Prod.)	12-13-66	18. Elevations (DF, RKB, RT, GR, etc.)	GL 3435 KB 3440	19. Elev. Casinghead	3436
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20. Total Depth	2302	21. Plug Back T.D.	2295	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	0-2302	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	1803-1817, Penrose; 1999-2004, L. Queen; 2052-2183, Grayburg (Including Loco Hills sand, perf. at 2136-2140).	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma Ray-Density, Bond.	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	624	9-5/8"	150 sx w/ 2% C Cl	None
4 1/2"	92#	2294	6-1/4"	100 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2272	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1/2" holes, 1 shot/foot, 1803, 1806, 1811, 1813, 1815, 1817, 1999, 2001, 2003, 2004, 2052, 2055, 2098, 2102, 2136, 2140, 2161, 2163, 2170, 2172, 2180, 2183.		DEPTH INTERVAL	
		All perfs.	
		2136-2183	
		250 Ac, 19,320 gals. trtd wtr, 19,200# 20-40 sand.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-13-66		Pumping; 1 1/2" x 8' insert pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-11-67	24			10	20	6	20 00-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			10	20	6	34.0°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Currently being vented; Waiting on Phillips to tie in.	Walter Clements

35. List of Attachments
Notarized list of Totco deviations made during drilling of well.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R.W. Londenberger TITLE Agent DATE 1-22-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>598</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>795</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1167</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1670</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2030</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Bowers 1500</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Penrose 1797</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Loco Hills 2132</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	97	97	Caliche and RB	1740	1790	50	Dolo & Anhy, some R & G sd
97	264	167	RB and Dolo.	1790	1820	30	Dolo and gy sd. (S0)
264	326	62	Anhy	1820	1850	30	Dolo and Rd sd
326	404	78	Gyp, Dolo, w/RB strks	1850	1860	10	Dolo
404	505	101	Sd and Dolo	1860	1940	80	Dolo w/ gy sd
505	605	100	RB	1940	1960	20	Dolo
605	624	19	Anhy	1960	2020	60	Dolo w/ some gy sd
624	1240	616	Anhy, Dolo, rd sd strks	2020	2030	10	Dolo and gy sh
1240	1300	60	Dolo w/ some Anhy	2030	2130	100	Dolo
1300	1340	40	Dolo w/ some Anhy and sd.	2130	2140	10	Gy sd and Dolo
1340	1380	40	Dolo and Anhy	2140	2200	60	Dolo
1380	1430	50	Dolo	2200	2210	10	Dolo w/ some R & G sd
1430	1440	10	Rd sd and Anhy	2210	2280	70	Dolo
1440	1460	20	Dolo w/ some Anhy	2280	2290	10	Dolo w/ some G sd
1460	1480	20	Dolo, Anhy, Rd sd	2290	2302	12	Dolo
1480	1500	20	Dolo w/ some Anhy				
1500	1510	10	Rd. sd				
1510	1520	10	Dolo, Anhy				
1520	1540	20	Dolo, Anhy, Rd sd				
1540	1550	10	Anhy, some Dolo				
1550	1610	60	Dolo				
1610	1620	10	Rd sd w/ some Dolo				
1620	1650	30	Rd & gy sh w/some A & D				
1650	1680	30	Dolo w/ some Rd & Gy sd				
1680	1700	20	Rd sd (Queen)				
1700	1710	10	Dolo, some Anhy				
1710	1720	10	Dolo and Rd sd				
1720	1740	20	Dolo and Anhy				

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D. C. C.
ARTERIA, OFFICE