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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	OG 272

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	N/A
8. Farm or Lease Name	Low State

2. Name of Operator	Southwest Production Corporation
3. Address of Operator	1201 West McGaffey, Roswell, New Mexico

9. Well No.	2
10. Locality	Undesignated East Midland Queen-Gybg. R3-7

4. Location of Well	UNIT LETTER "H" LOCATED 1980 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE OF SEC. 11 TWP. 19S RGE. 28E NMPM	

12. County	Eddy
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15. Date Spudded	11-11-66	16. Date T.D. Reached	11-17-66	17. Date Compl. (Ready to Prod.)	12-18-66	18. Elevations (DF, RKB, RT, GR, etc.)	GL 3425 KB 3430	19. Elev. Casinghead	3426
20. Total Depth	2254	21. Plug Back T.D.	2233	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	1840-1850, Penrose; 1953-1975, L. Queen; 2040-2176, Grayburg. (Includes Loco Hills sd 2141-2148)	25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	Gamma-Ray- Neutron, Bond.	27. Was Well Cored	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	640	9-5/8"	150 sx w/2% C Cl	---
4 1/2"	9#	2235	6 1/4"	100 Sx	---

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2196	---

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
1/2" holes, 1 shot/foot, 1840, 1845, 1850, 1953, 1975, 2040, 2049, 2052, 2061, 2068, 2070, 2094, 2099, 2104, 2108, 2123, 2141, 2144, 2148, 2163, 2166, 2175, 2176.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1840-2176</td> <td>500 Ac, 36,000 Gals. trtd. wtr., 60,000# 20-40 sd.</td> </tr> <tr> <td>2052-2176</td> <td>Re-trtd 1000 gals. Ac, 20,000 gals. trtd. wtr., 17000# 20-40 sd</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1840-2176	500 Ac, 36,000 Gals. trtd. wtr., 60,000# 20-40 sd.	2052-2176	Re-trtd 1000 gals. Ac, 20,000 gals. trtd. wtr., 17000# 20-40 sd
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
1840-2176	500 Ac, 36,000 Gals. trtd. wtr., 60,000# 20-40 sd.						
2052-2176	Re-trtd 1000 gals. Ac, 20,000 gals. trtd. wtr., 17000# 20-40 sd						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-18-66		Pumping, 1 1/2" x 8' insert pump.				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-13-67	24			11	22	8	2000-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			11	22	8	34.0°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Currently being vented; Waiting on Phillips to tie in.	Walter Clements

35. List of Attachments
Notarized list of Totco deviations made during drilling of well.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
R. E. Landinburg	Agent	1-22-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 608
T. Salt _____
B. Salt _____
T. Yates 794
T. 7 Rivers 1062
T. Queen 1682
T. Grayburg 2035
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Bowers 1504
T. Loco Hills sd 2140

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Caliche and RB				
100	274	174	RB and Ls				
274	337	63	Anhy				
337	415	78	Dolo, gyp, w/ RB strks				
415	515	100	Sd and Dolo				
515	608	93	RB				
608	810	202	Anhy, sd				
810	1095	285	Anhy, Dolo				
1095	1430	335	Anhy, Dolo				
1430	1450	20	Dolo, Anhy, & some sd				
1450	1470	20	Dolo, Anhy				
1470	1540	70	Dolo, Anhy, some R sh				
1540	1610	70	Dolo, some Anhy				
1610	20	10	Dolo, some R & Gy sd				
1620	1680	60	Dolo, some Anhy				
1680	2030	350	Dolo w/ R & Gy sd				
2030	2140	10	Dolo				
2140	2150	10 Gy	sd				
2150	2190	40	Dolo				
2190	2210	20	Dolo and Gy sd				
2210	2240	Dolo					
2240	2254	14	Dolo w/ some gy sd.				