

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR C. W. Trainer		8. FARM OR LEASE NAME Joyce	
3. ADDRESS OF OPERATOR P. O. Box 1100, Hobbs, New Mexico		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Lusk Strawn	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-19S-31E	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3611.8 GL		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted 35 sx. cement plugs from 10,950' - 10,850', 10,140' - 10,040', 8150-8050', 6815'-6715', 5200-5100'. Set 4 1/2", 11 1/2" L&TC, J-55 and N-80 second hand casing at 4194' and cemented with 500 sacks. WOC 36 hrs. Press. tested with 1500 psi for 30 mins. Perforated the Grayburg 3916, 3957, 3958, 3975, 3976, 3992, 4007, 4009, 4016, 4042, 4072, 4074, 4076, 4078, with 14 3/8" holes in 250 gallons 15% acid. Treated with 2000 gallons 20% NE acid and 20 ball sealers. No show. Set wireline bridge plug at 3890' and perforated 3475, 3476, 3478, 3479, 3490, 3491, 3505, 3506, 3564, 3565, 3605, 3606, 3747, and 3748 with 14 3/8" holes in Queen & Penrose. Set packer at 3430 and acidized with 2000 gallons 20% NE acid and dropped 20 ball sealers. Fracked with 40,000 gallons gelled salt water and 40,000# 20-40 sand at 32 BPM and 2600 psi. Swabbed about 1 barrel new oil per hour with 10 barrels of load water for 7 days. Set bridge plug at 3600. Perforated 3463, 3464, 3465, 3466, 3467, and 3468 with 6 hyperjets. Put on pump to test 3-2-67.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. W. Trainer

TITLE

Owner-Operator

DATE 3-3-67

(This space for Federal or State office use)

APPROVED BY

R. L. BECKMAN

TITLE

DATE

RECEIVED
MAR 6 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

*See Instructions on Reverse Side